

Process flow and gathering system

Session VI

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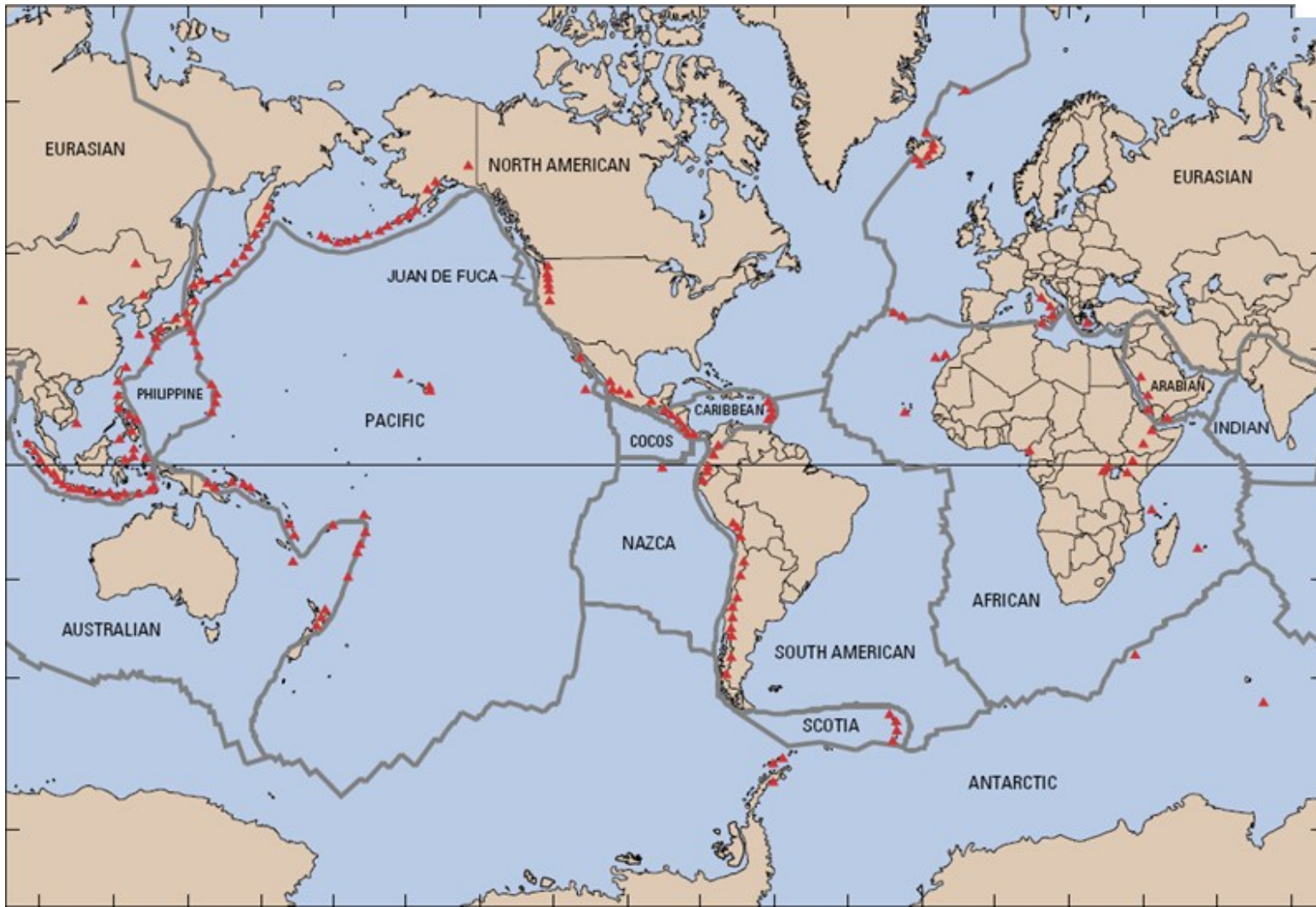
Mannvit

Strasbourg, Nov.8, 2012

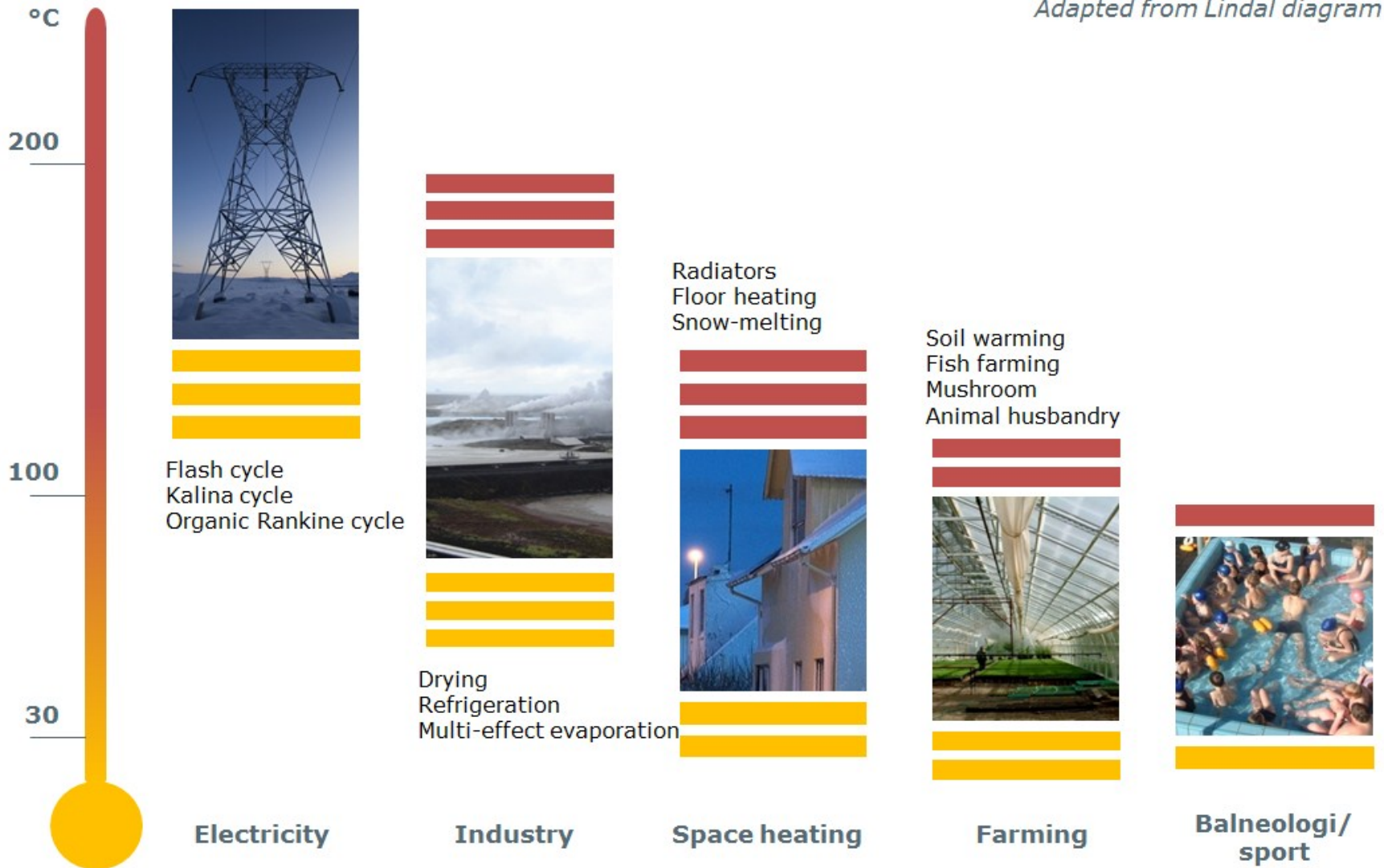


Presentation overview

- Presentations reviewing different work cycles
- Main concept of the gathering system
- Calculated example showing methods used within geothermal steam gathering system design

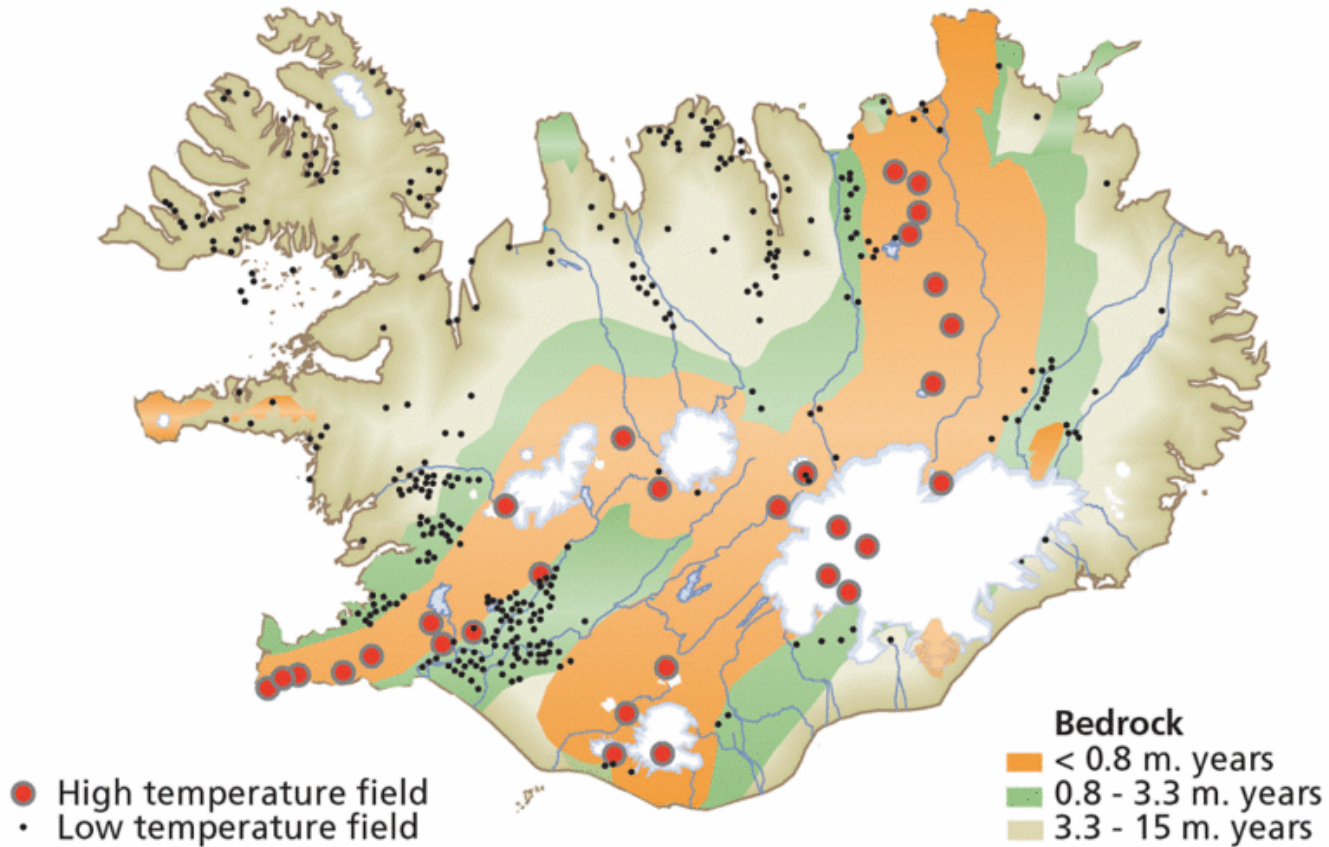


Adapted from Lindal diagram



Geothermal in Iceland

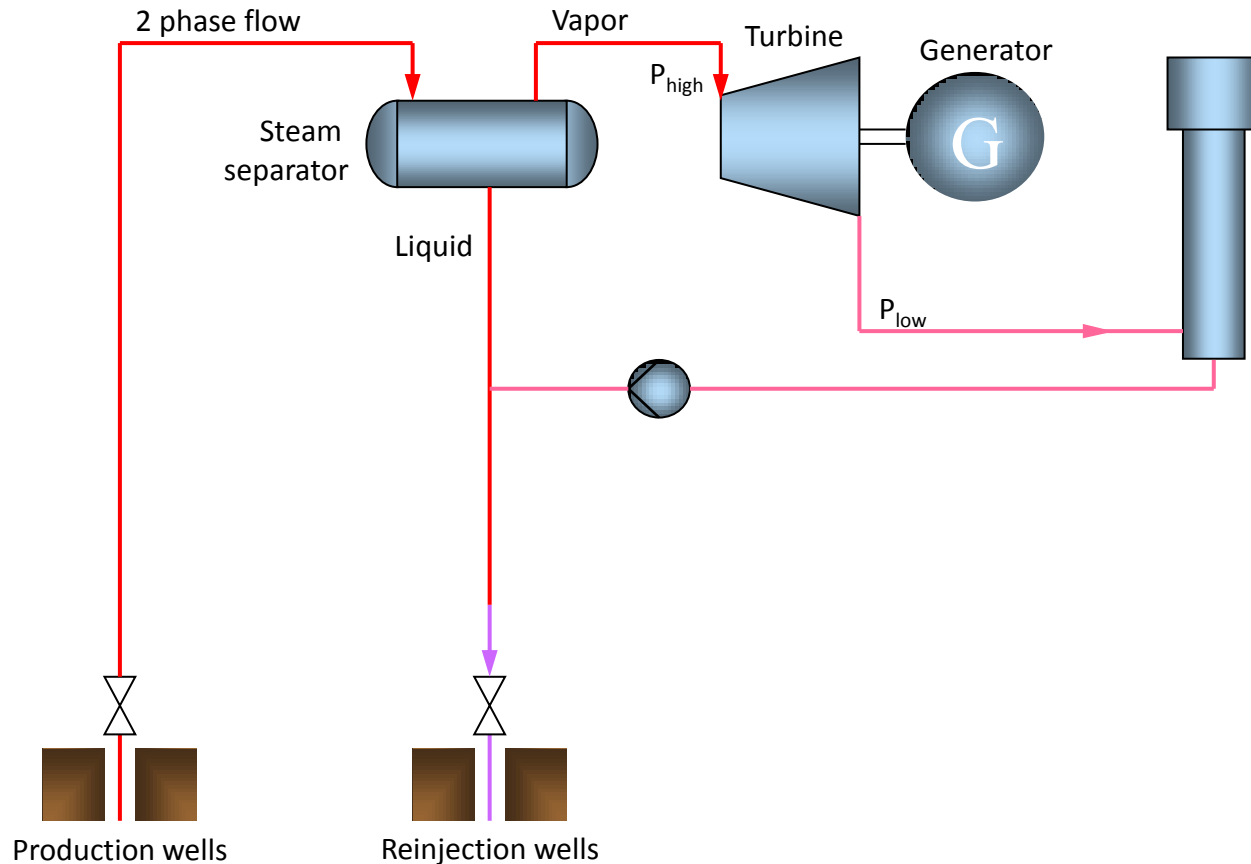
Geothermal fields



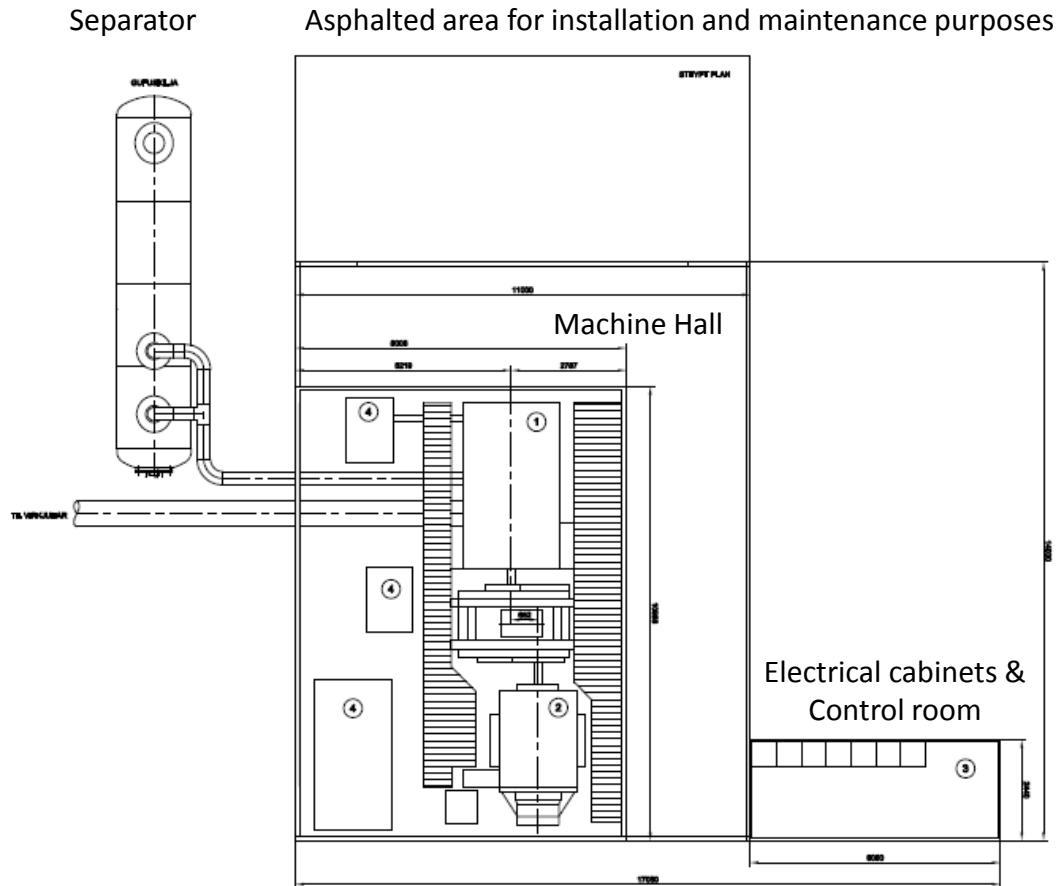
Process flow

- A review of thermodynamic cycles used in geothermal energy production with emphasis on electricity generation
- Flash steam cycles with single flash and double flash as well as different binary cycles as ORC and Kalina Cycle are introduced and compared

Back Pressure Steam Power Plant

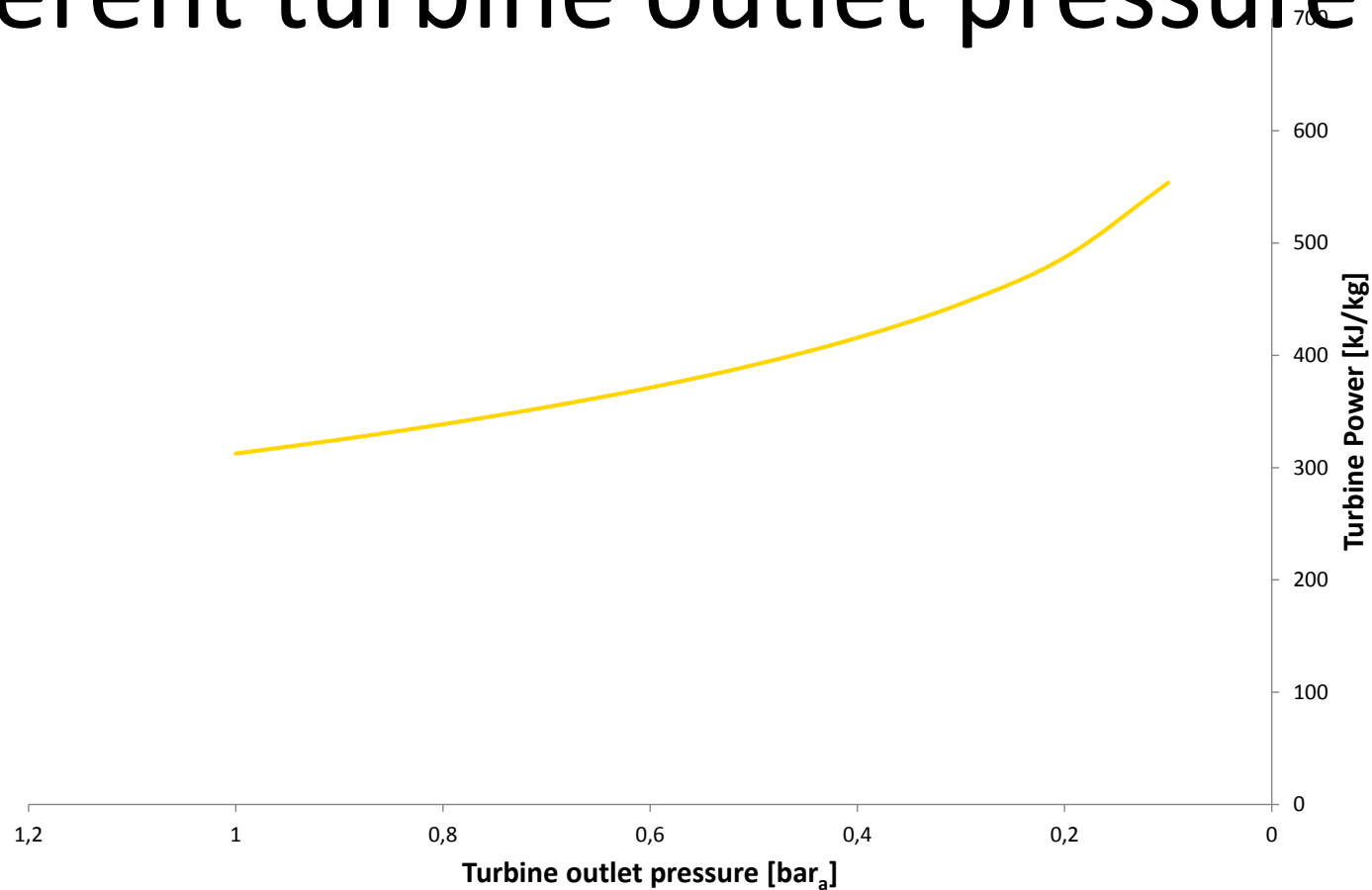


Back pressure unit - layout

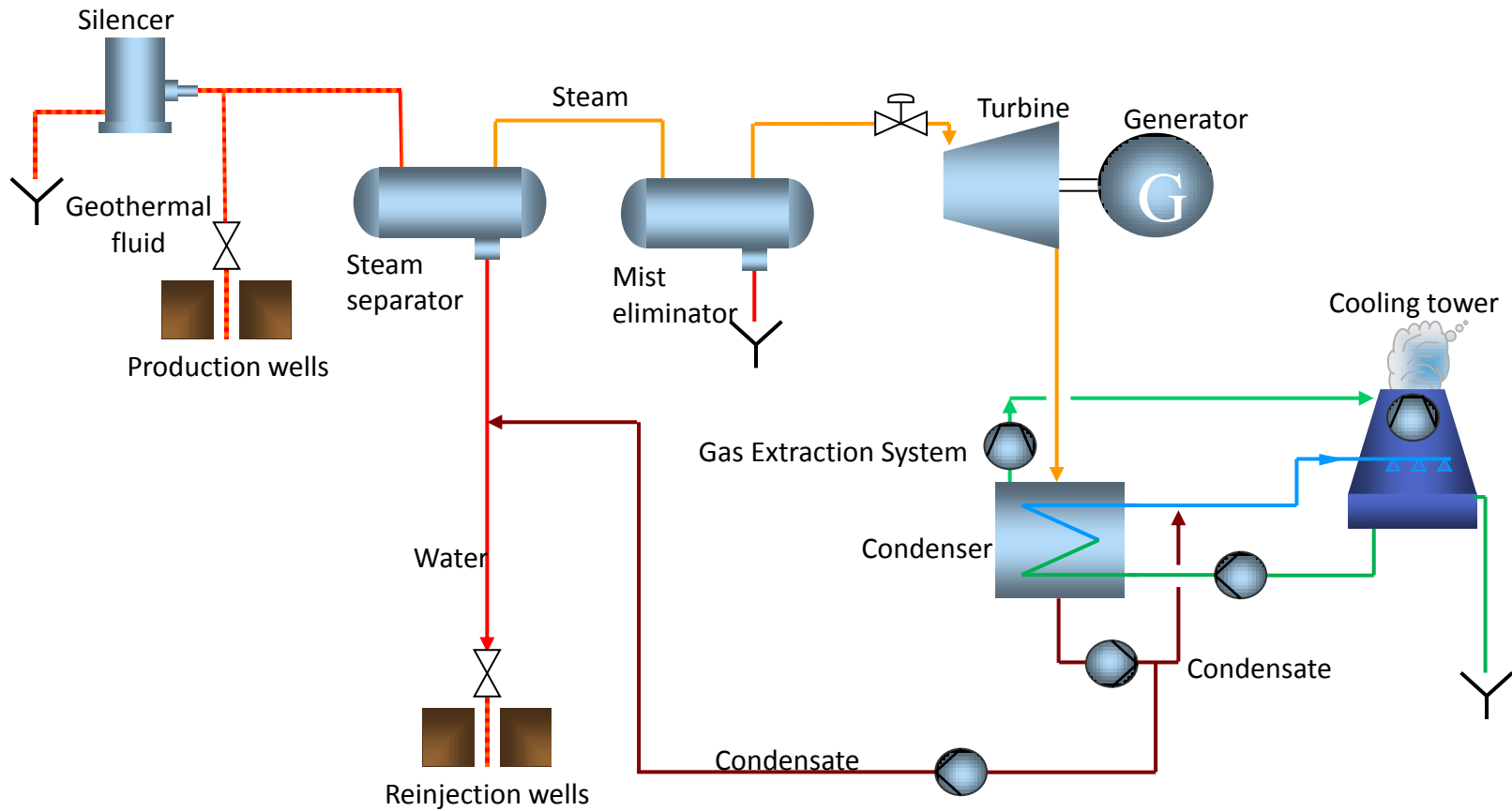


Calculated examples

Different turbine outlet pressure



Steam Power Plant with Condenser



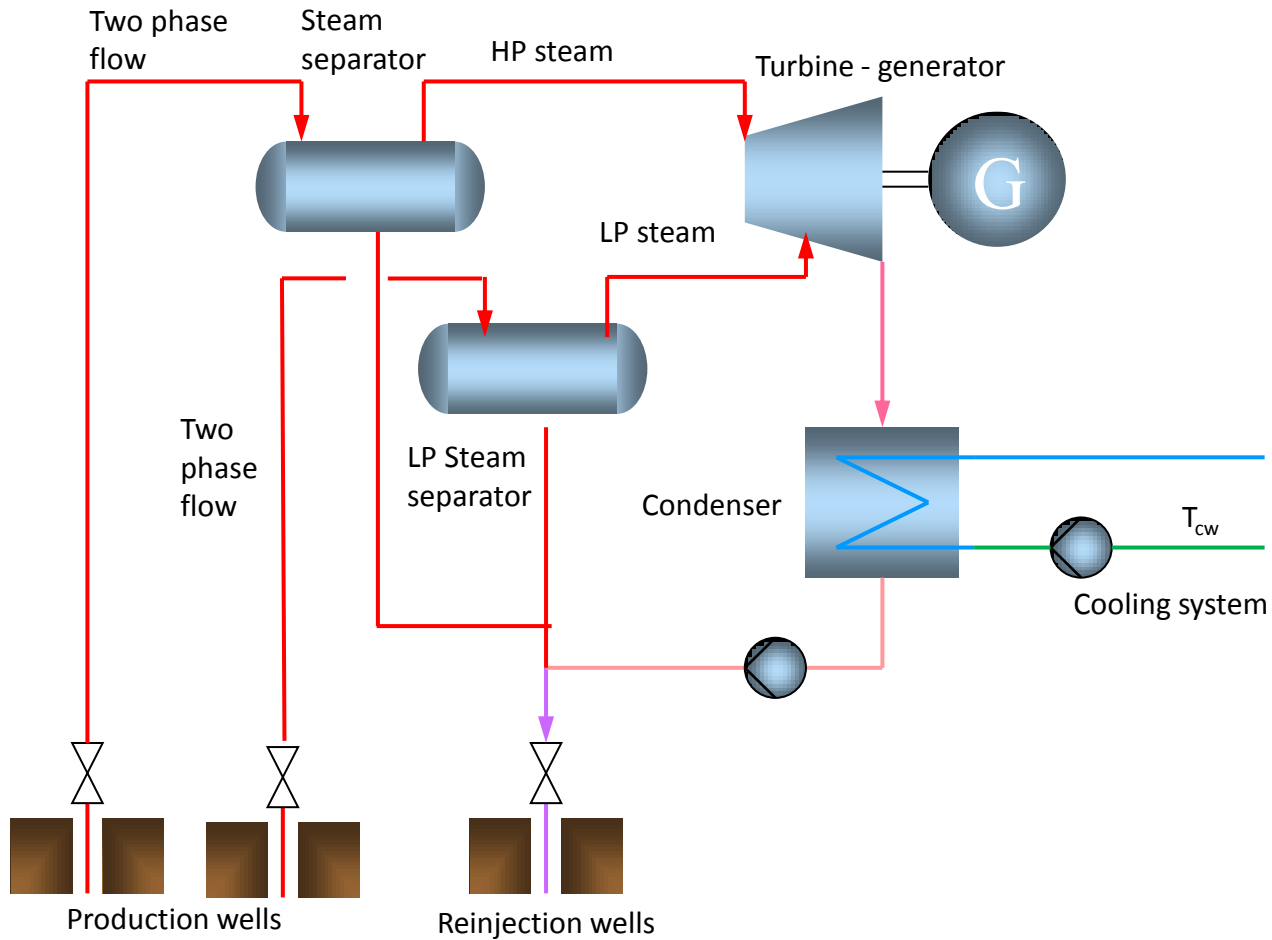




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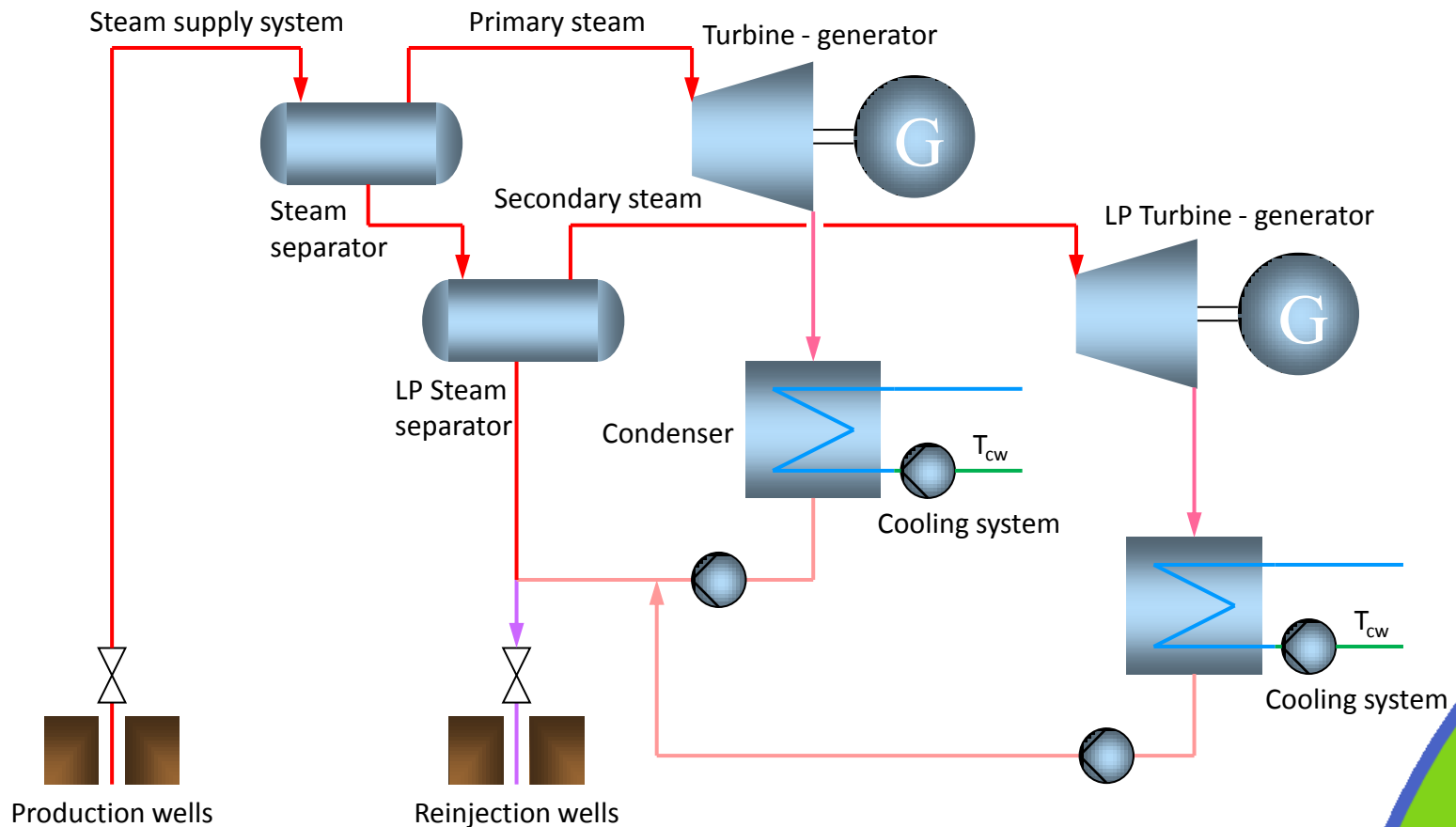
Steam Power Plant – Double Pressure



Svartsengi – the “Octopus”



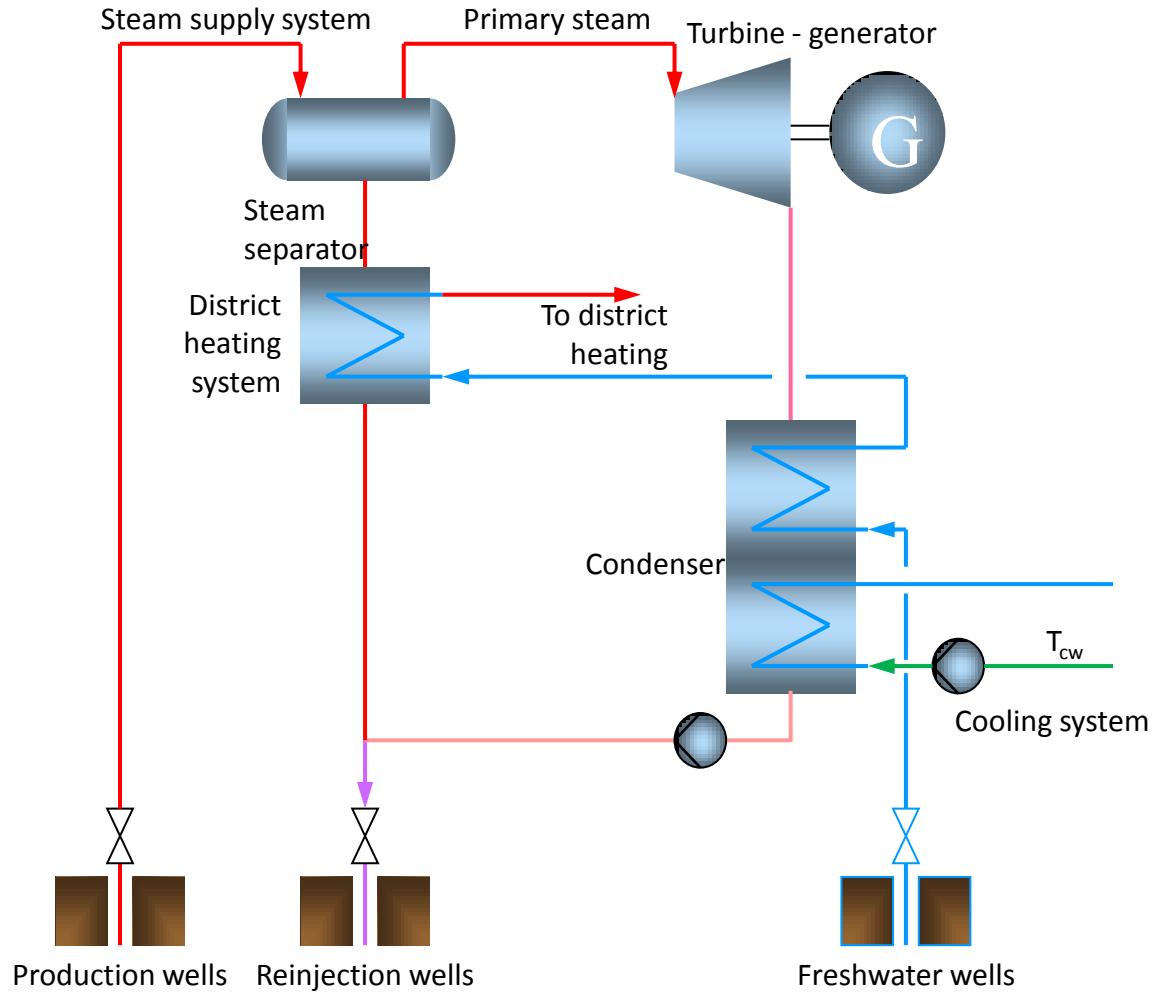
Steam Power Plant – Double Flash



Hellisheiði – low pressure unit



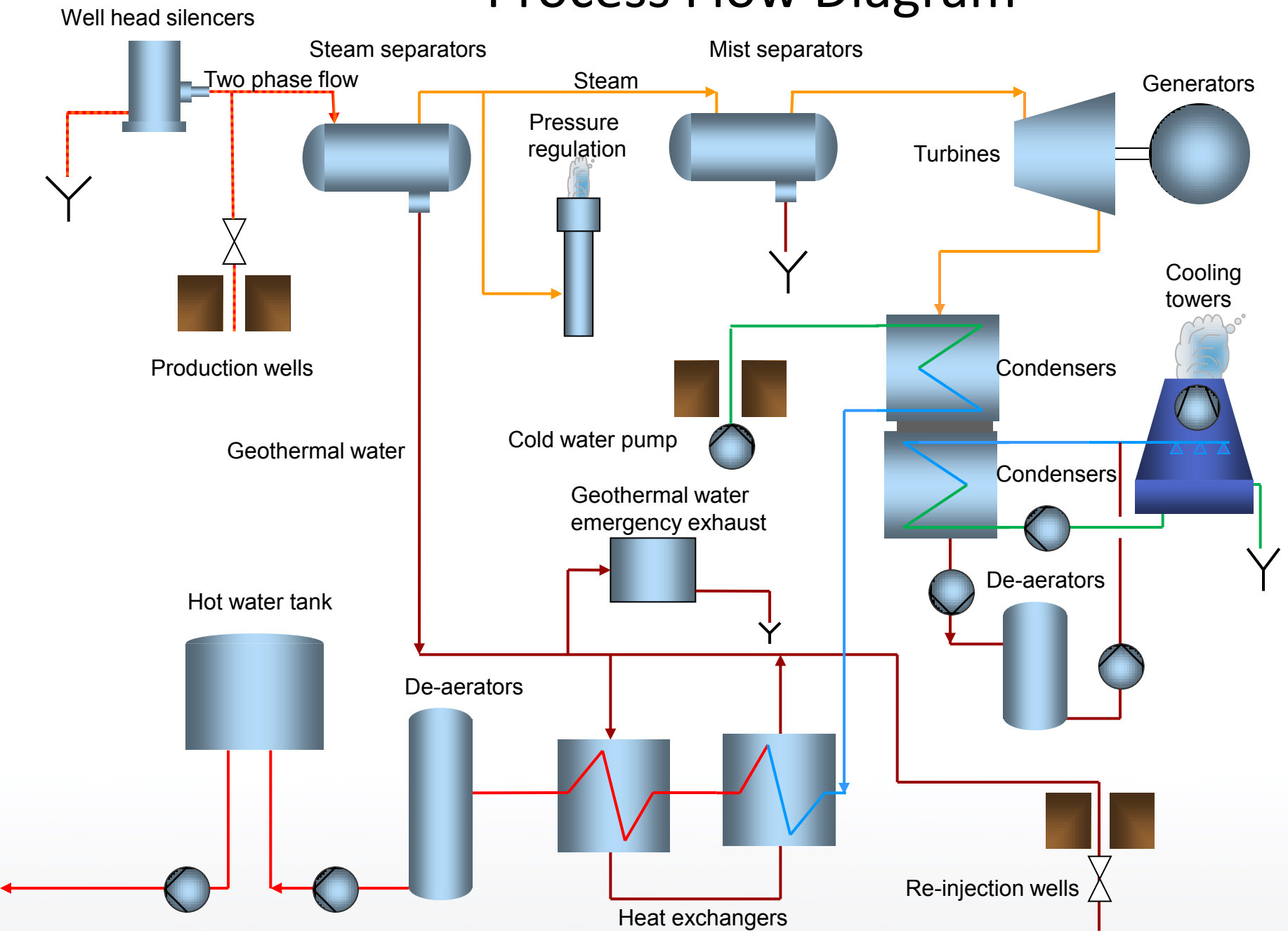
Steam Power Plant w. District Heating



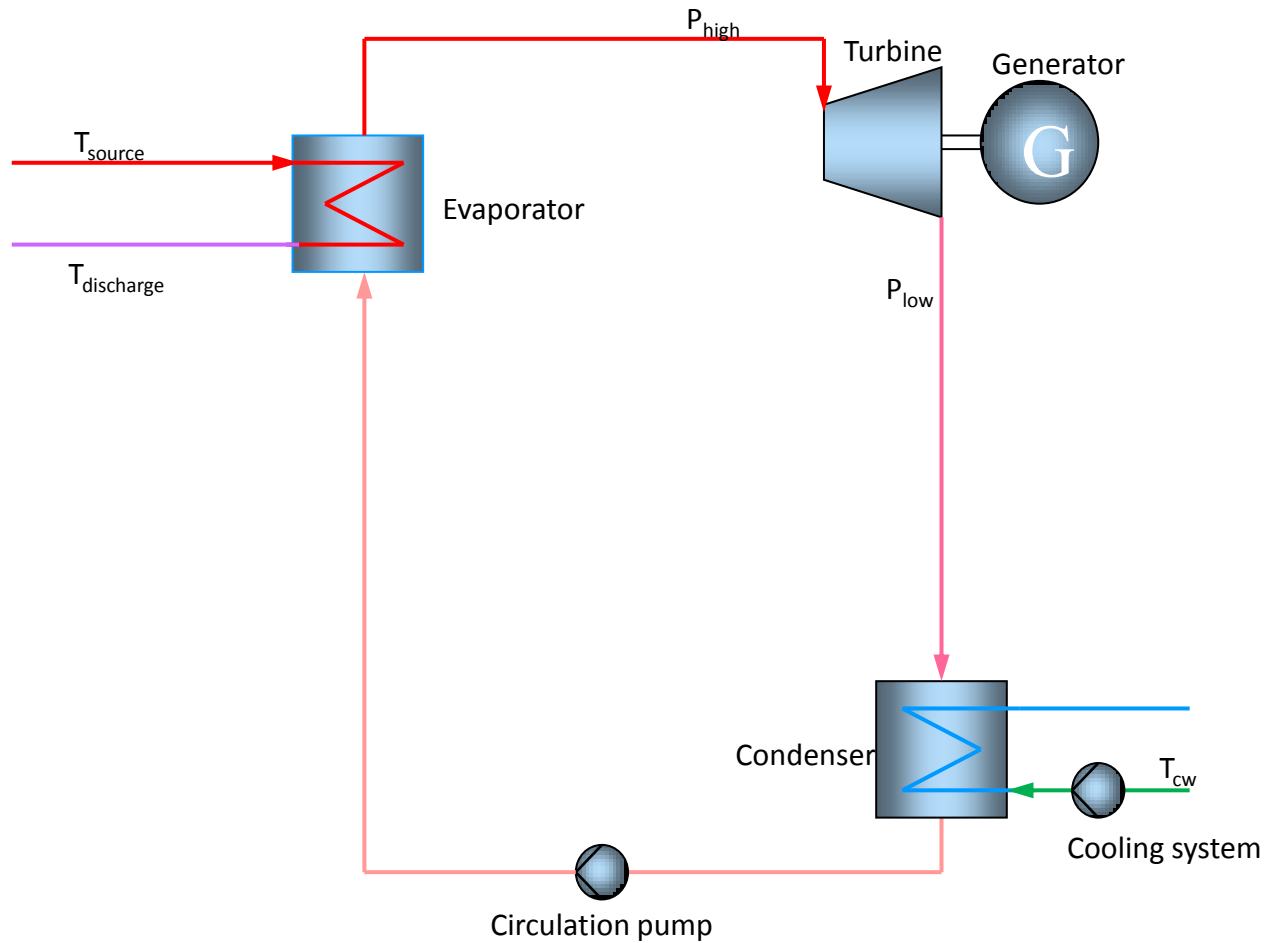
District heating plant



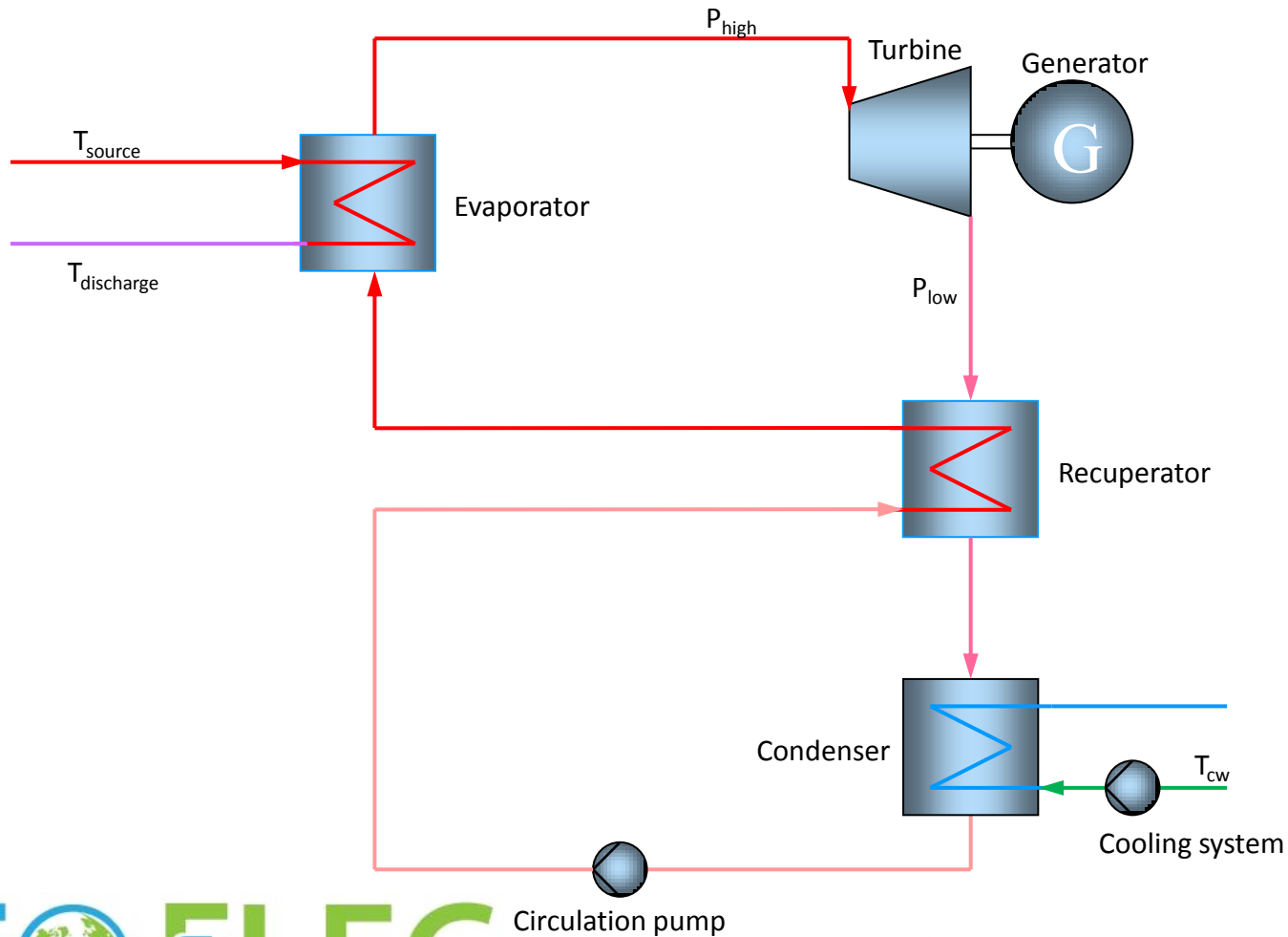
Process Flow Diagram



Binary Cycles



Binary Cycles – with Recuperation

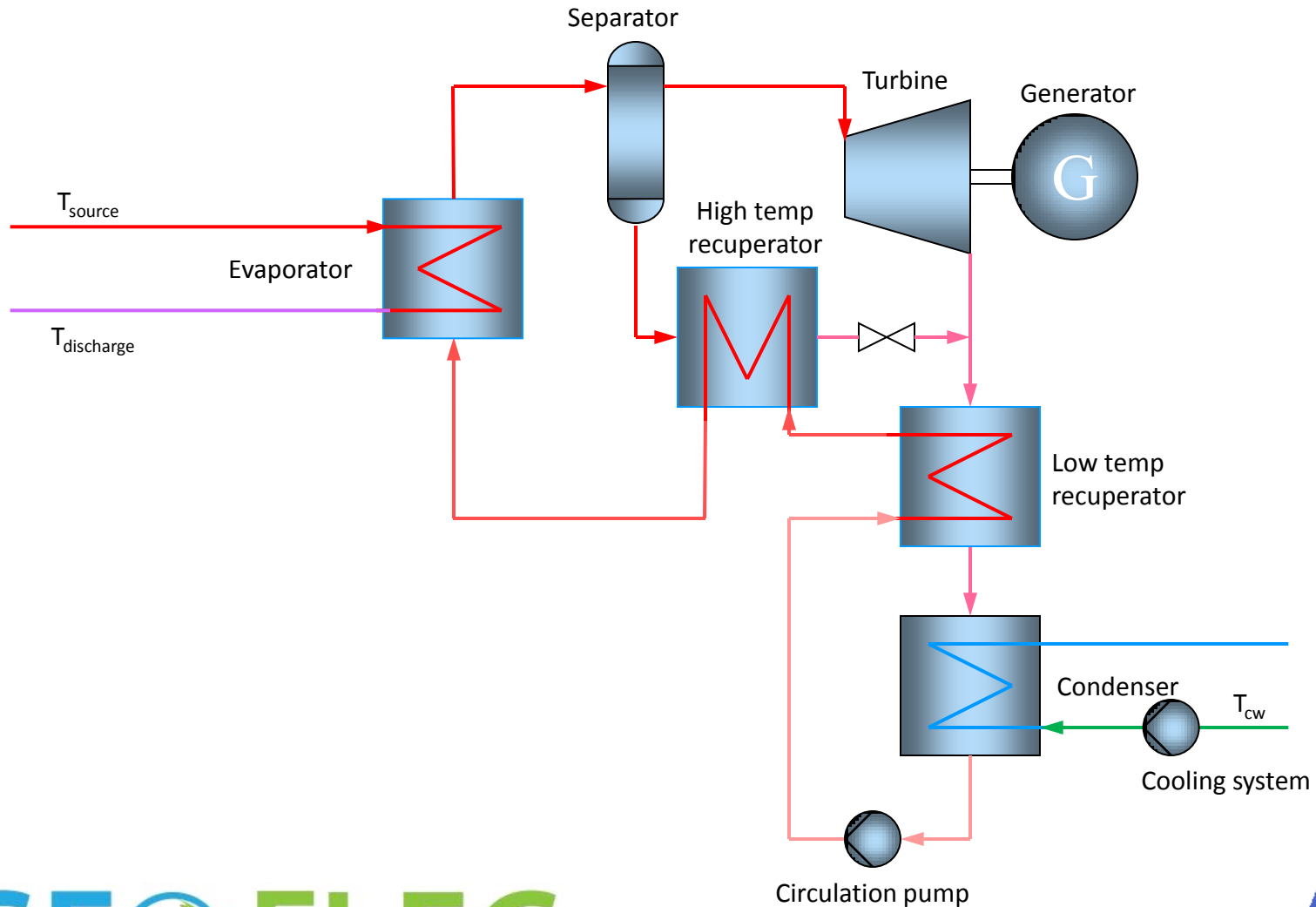


Binary Plant Berlin – El Salvador

LaGeo



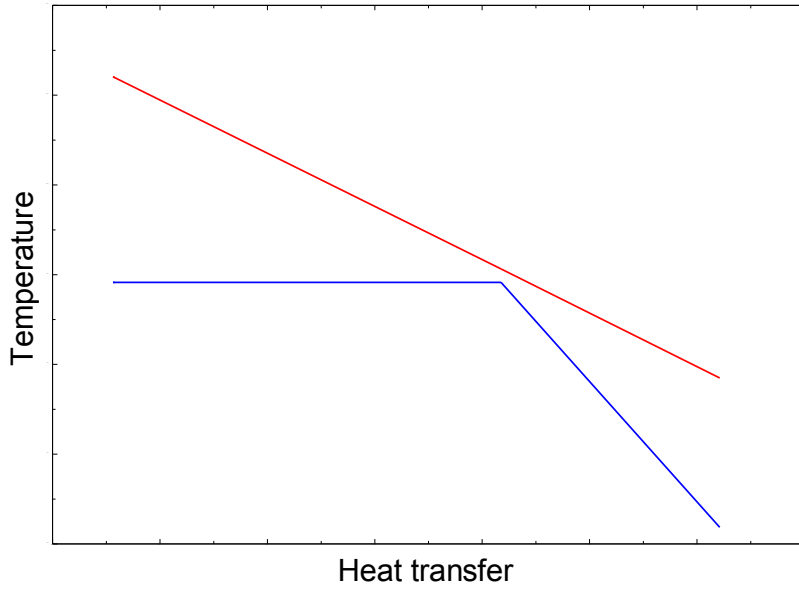
Binary Cycles – Kalina



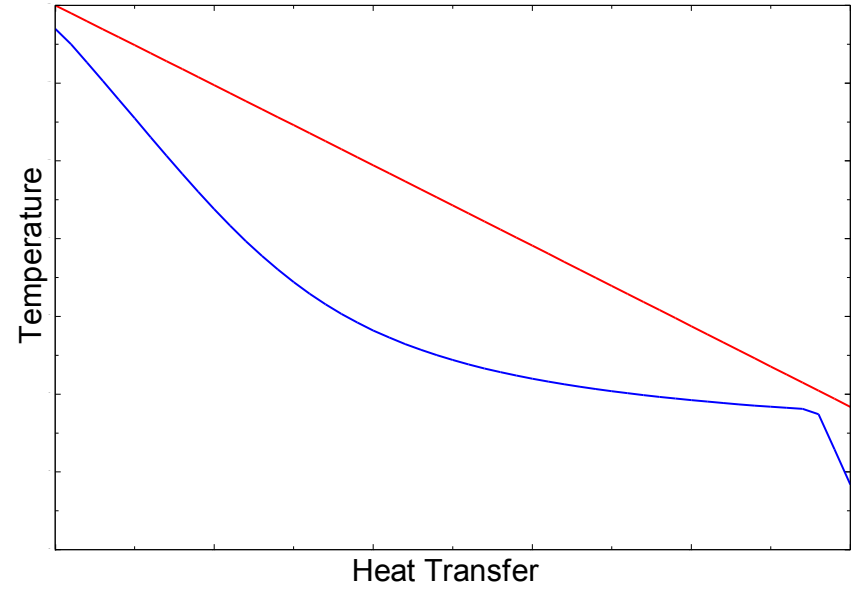
Húsavík Kalina plant



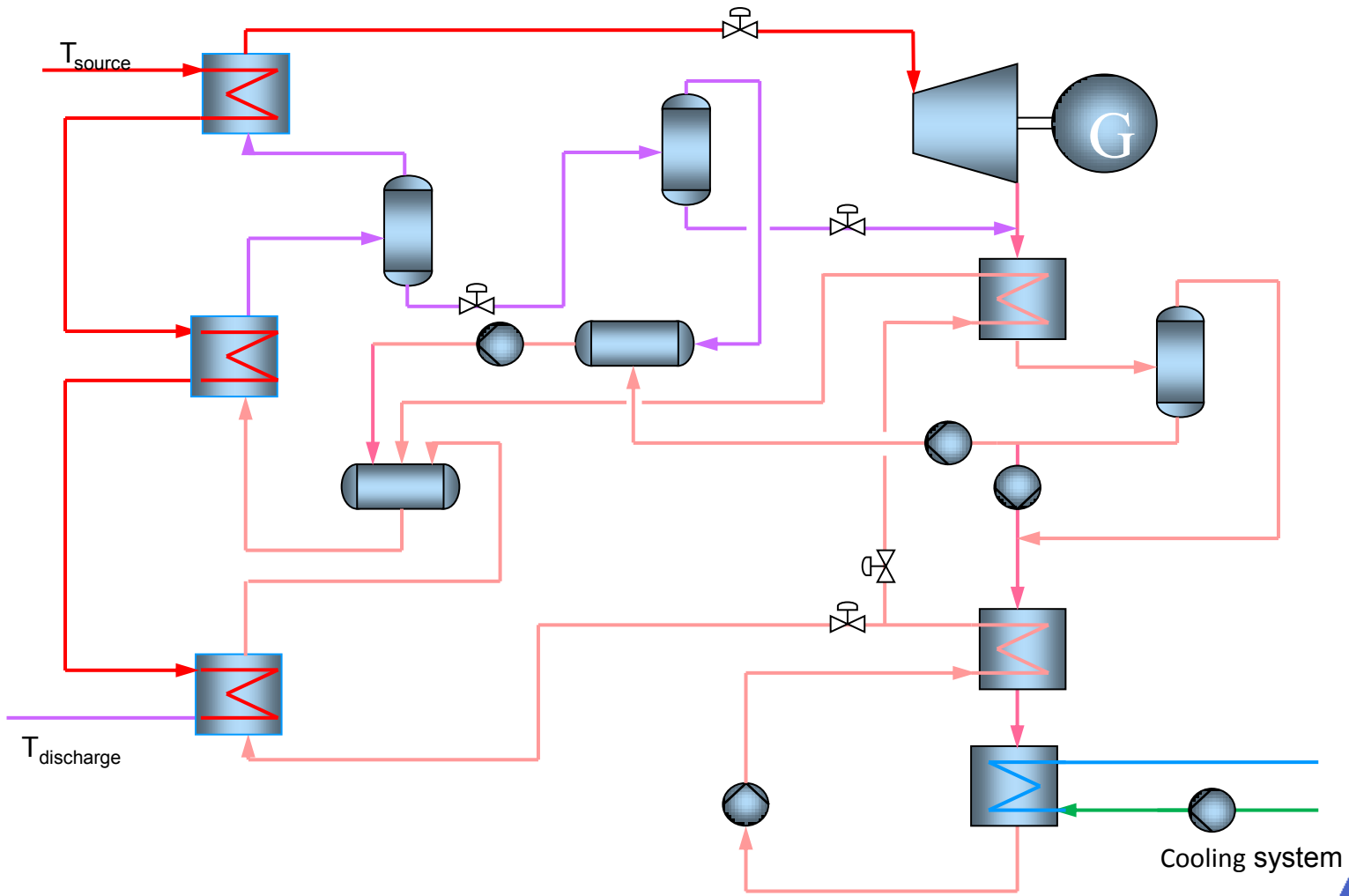
ORC



Kalina

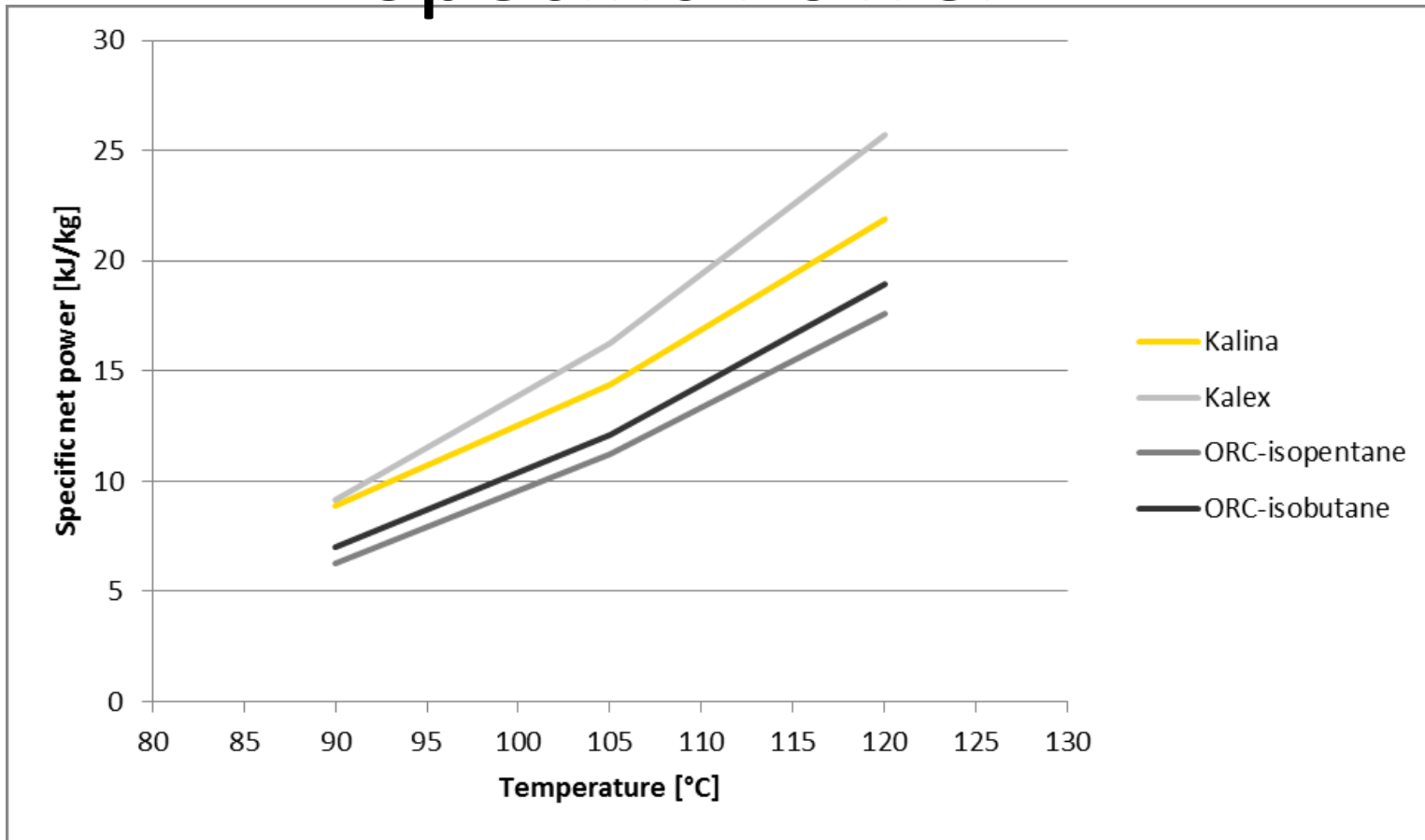


Binary Cycles – Kalex

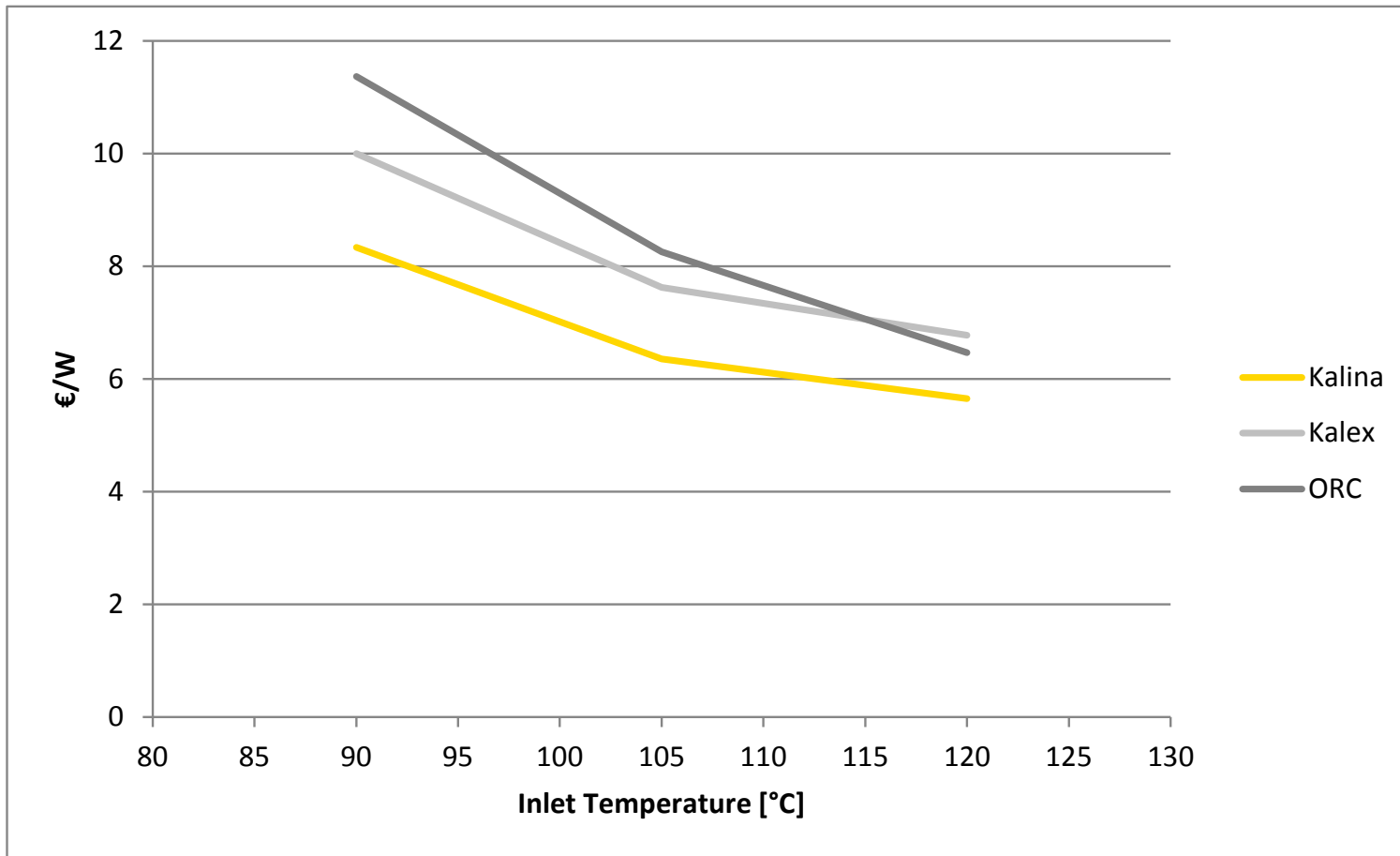


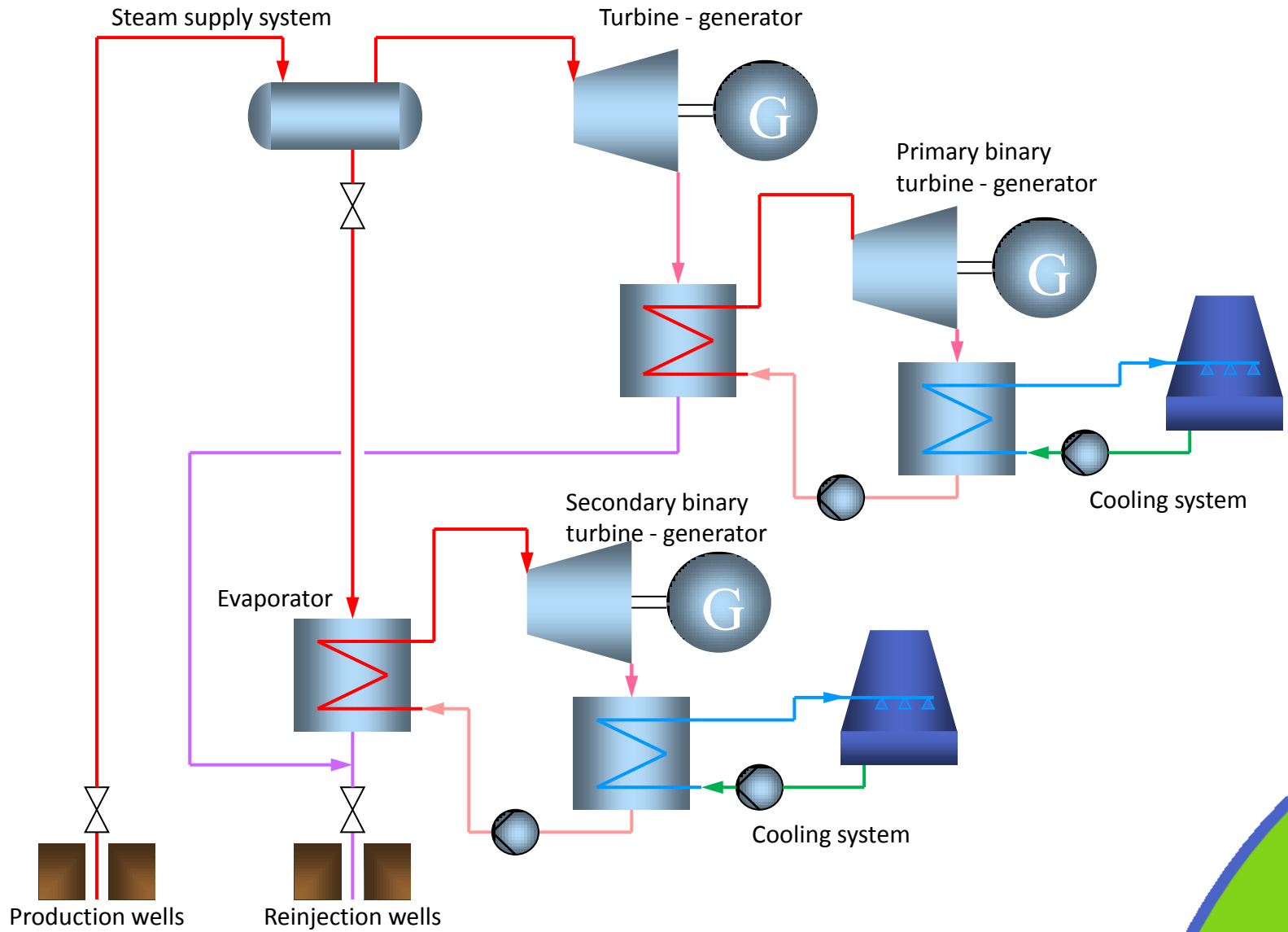
Work Cycle Comparison

Specific Power



Work Cycle Cost Comparison





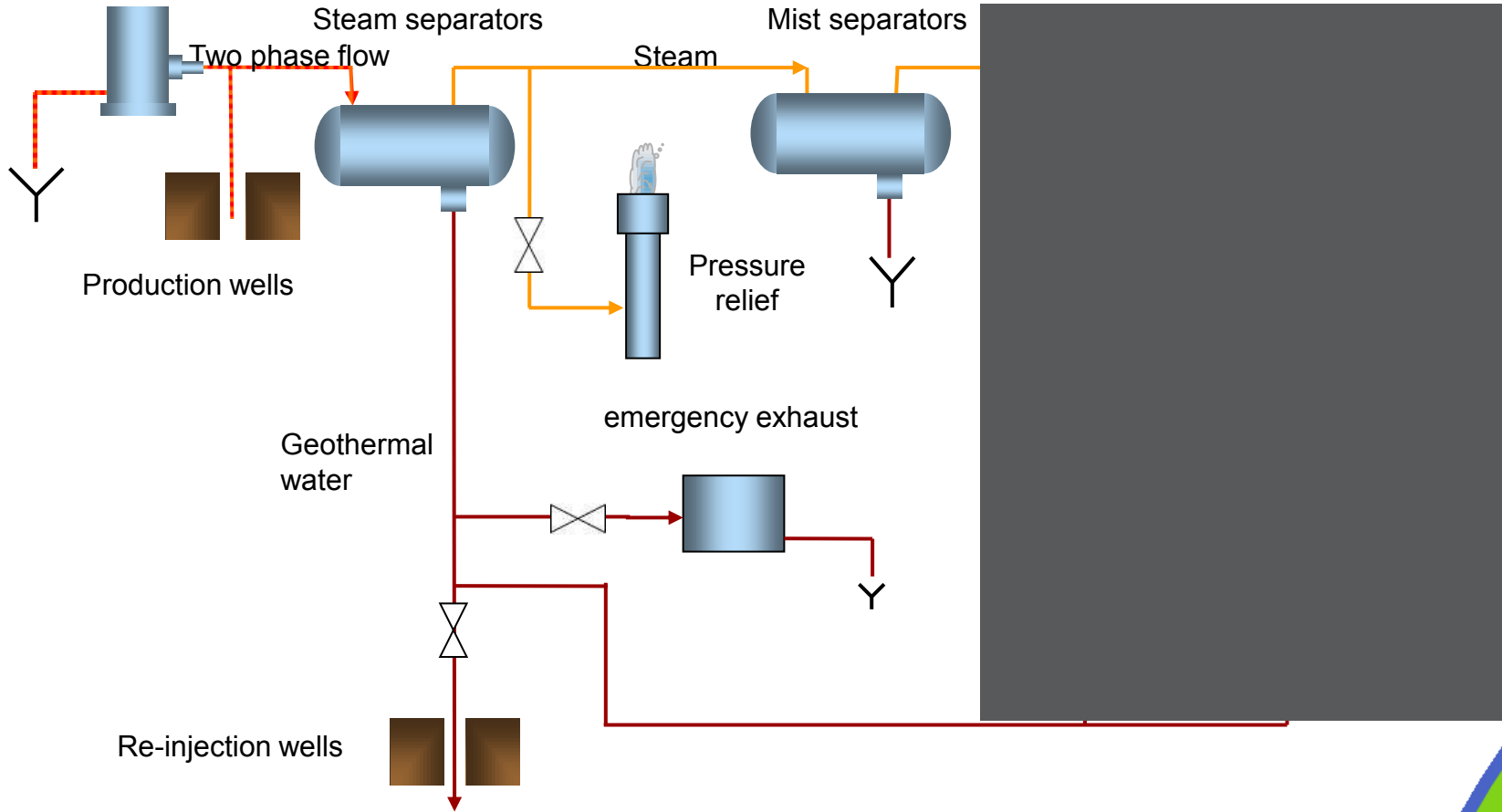
Demonstration of model

- Turboden ORC model:
<http://www.turboden.eu/en/rankine/rankine-calculator.php>

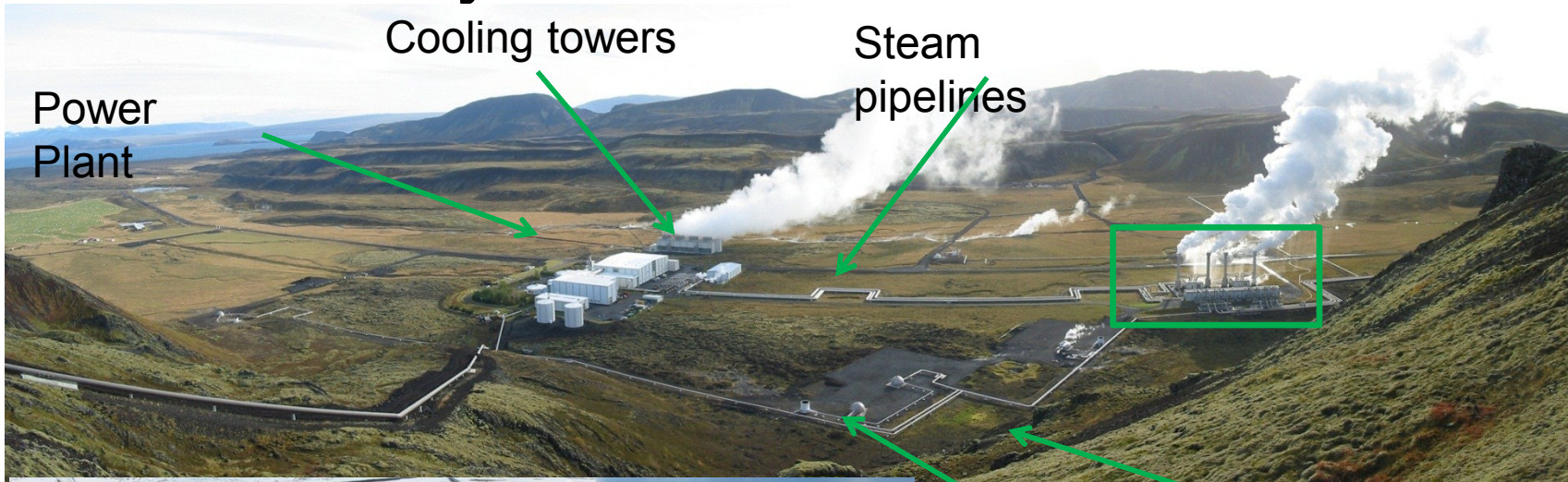
Gathering System

- This session will present an overview of the design process of a geothermal gathering system with emphasis on particularities of the geothermal fluid.

Steam Supply - Preliminary P&ID

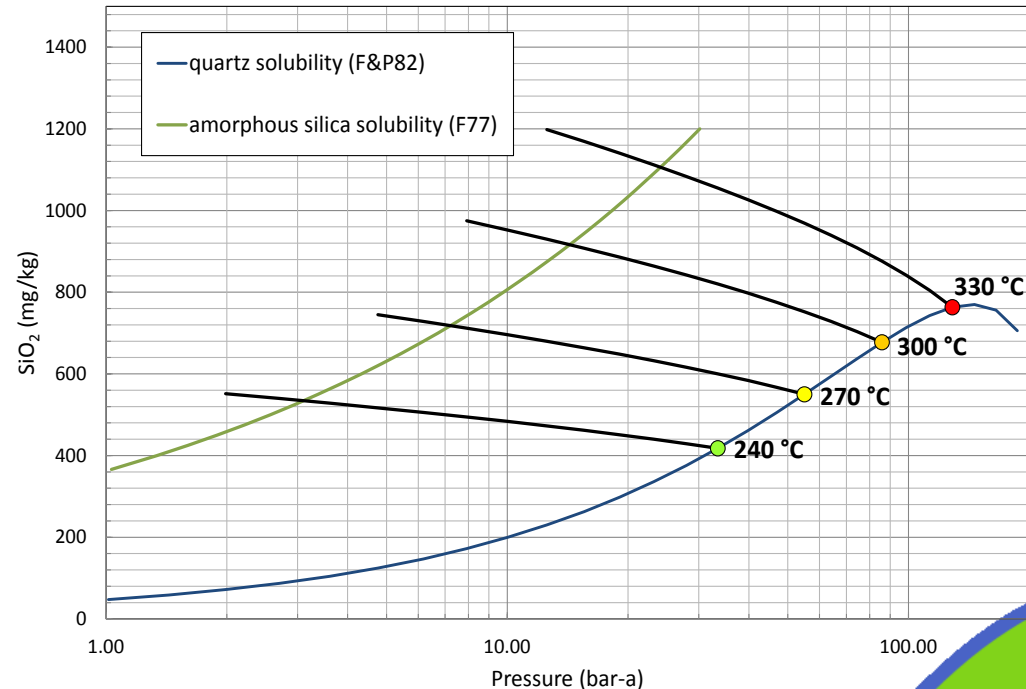


Nesjavellir Power Plant



Gathering system- Design

- Design standards
 - Standards i.e. Pressure directive 97/23/EC
- Pressure selection
 - Chemical constraints
 - Power generation
 - Productivity curves



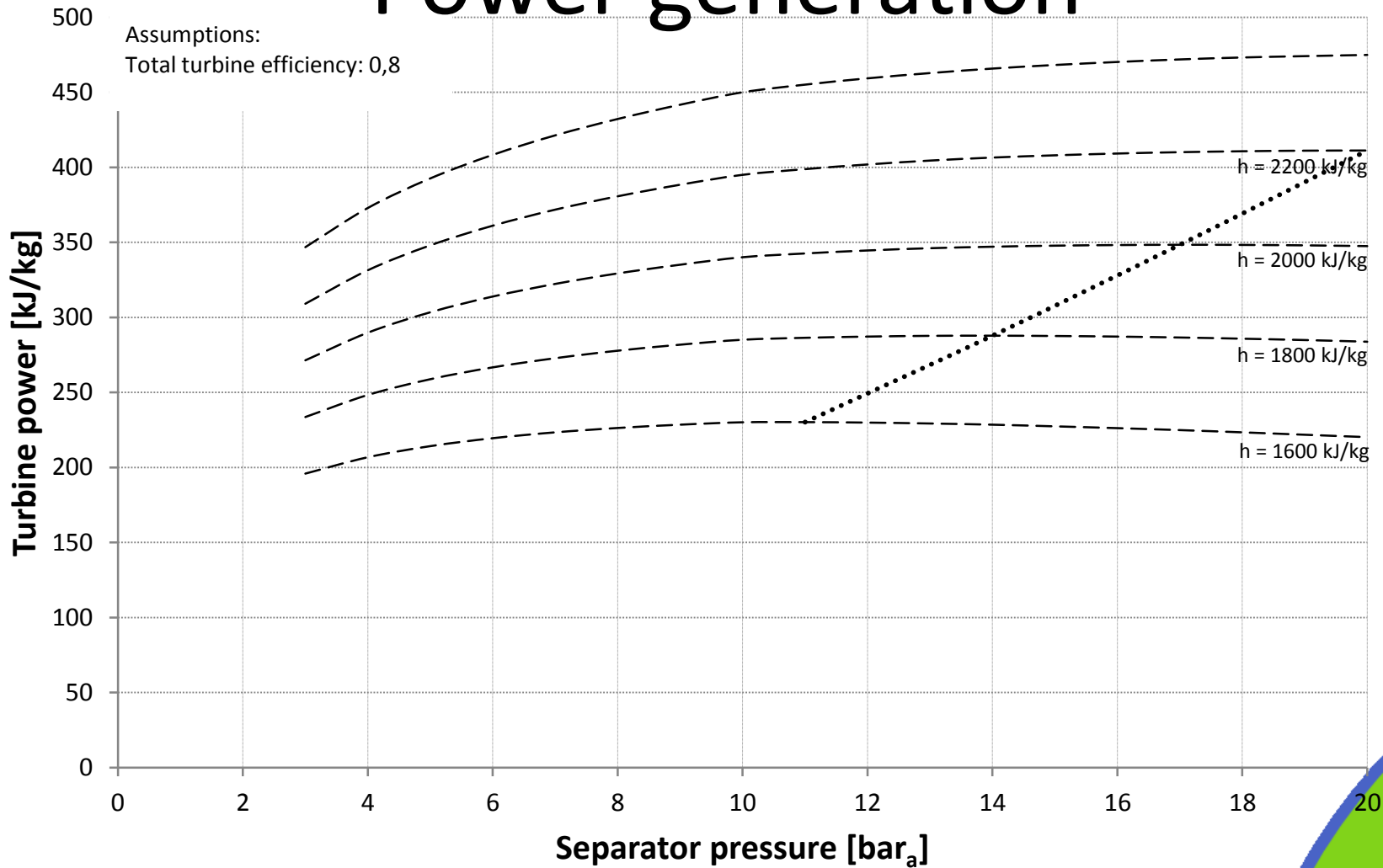
Chemical constraints

- Scaling
- Corrosivity
- Radioactivity

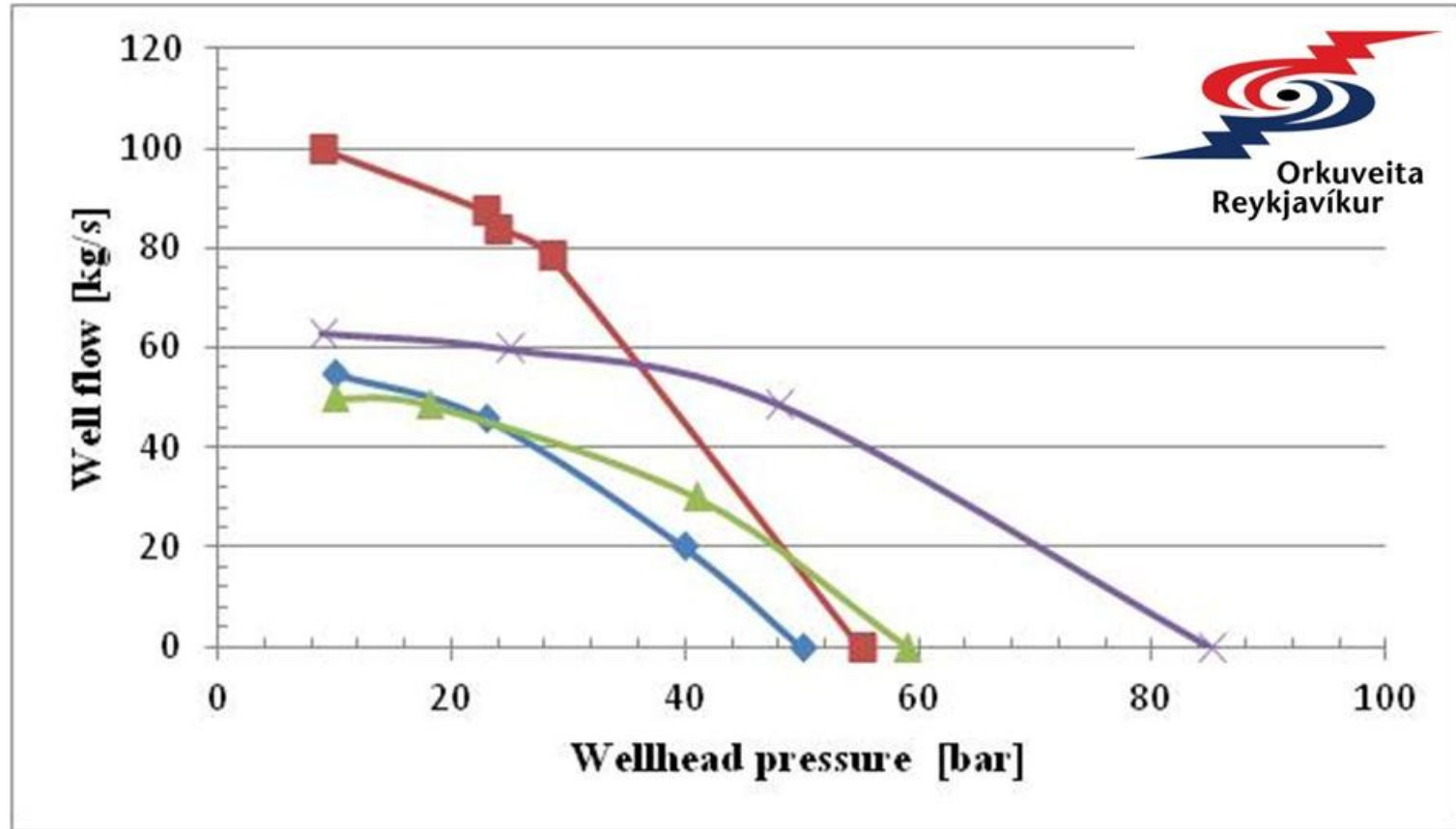
Mitigation:

- Pressure control / closed loop system
- „cleaning“ of the steam
- Inhibitors

Power generation

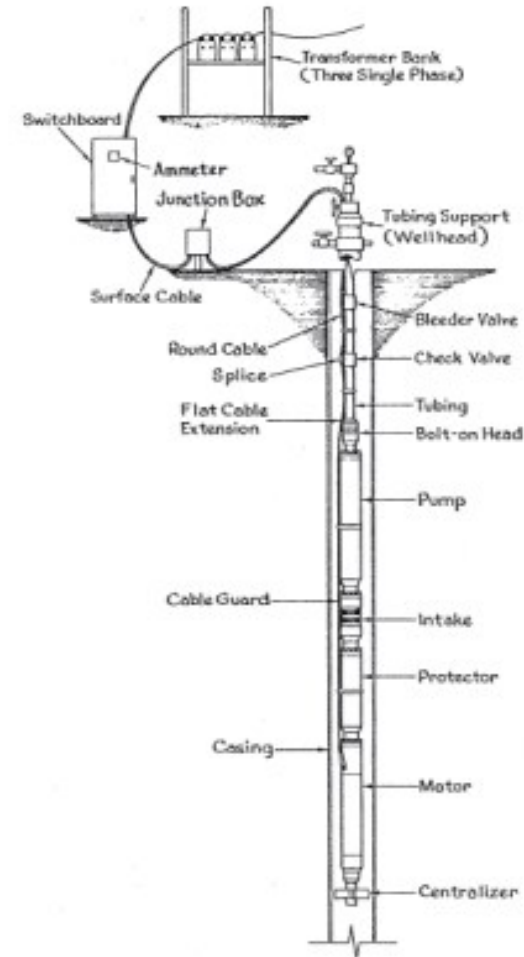


Typical productivity curves



Well Pump – Low Enthalpy

- Type
 - Submersible pump
 - Line shaft pump
- Selection and operation
 - Depth
 - Temperature
 - Scaling
 - Bubble point

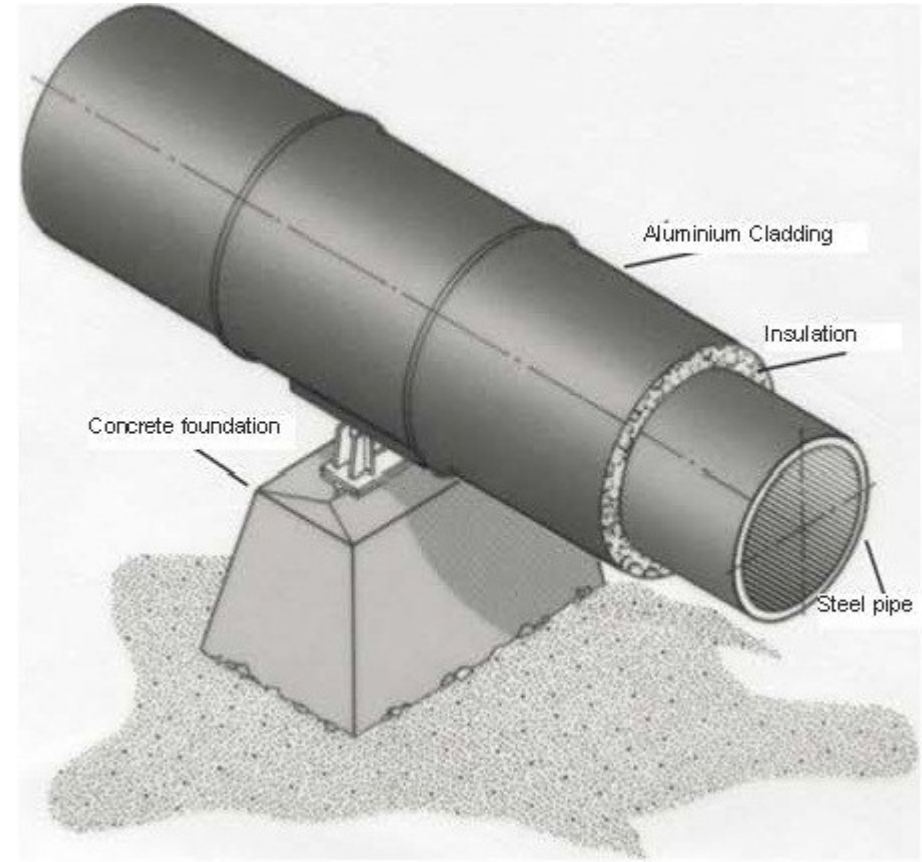


Gathering System– Design load

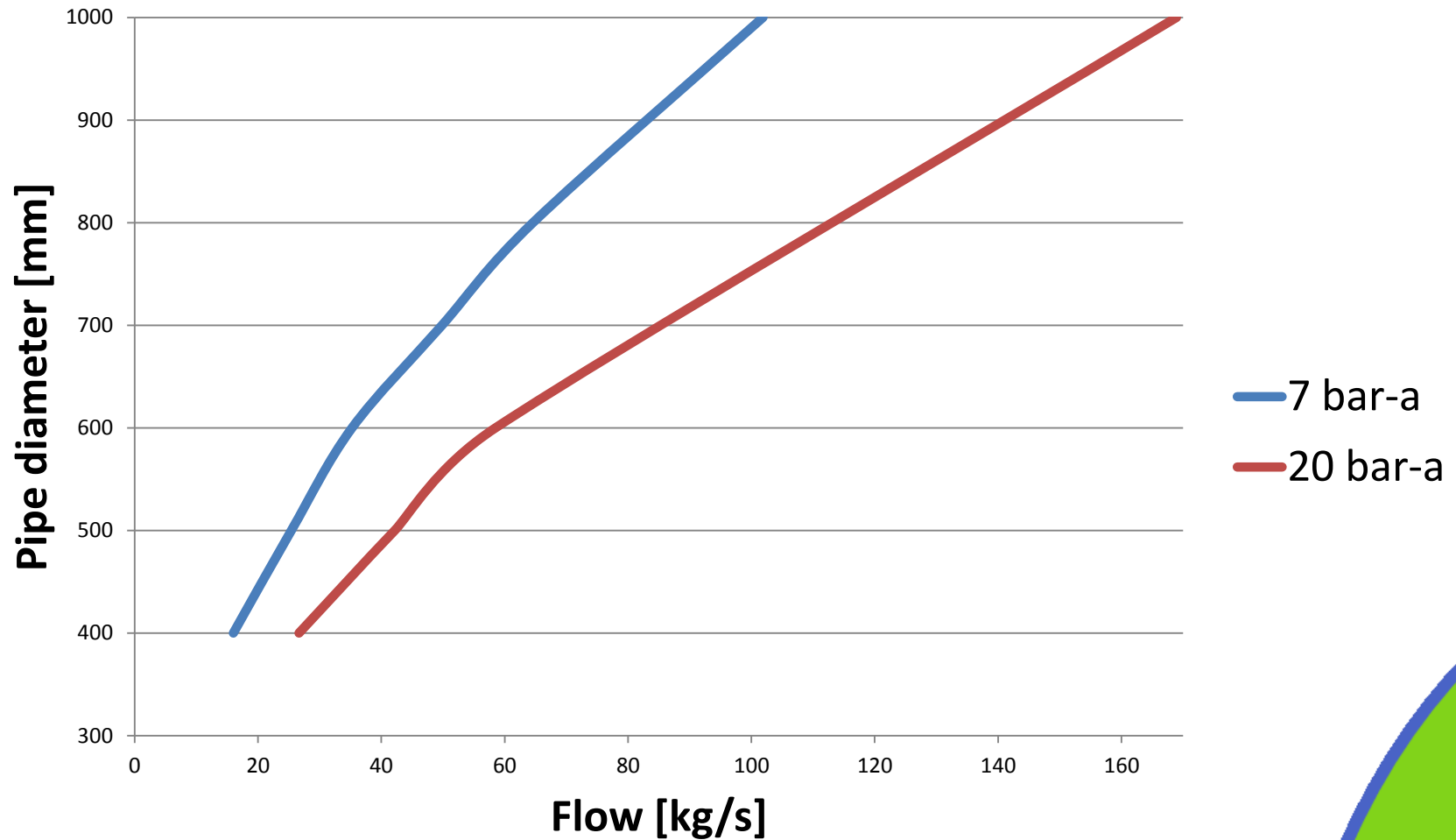
- Constant load
 - Weight
 - Pressure
- Variable load (depending on location)
 - Wind load
 - Snow load
 - Earthquake
- Frictional load
 - Thermal expansion
 - Friction

Gathering System - Pipelines

- Pipe laying
 - Under ground
 - Above ground
- Material selection
- Pipe size
 - Pressure/temperature



Steam Supply System – Pipelines



Gathering system – route selection

- Public safety
- Environmental impact
- Restriction on land
- Cost efficiency

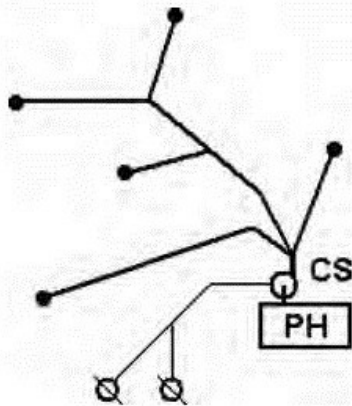
Steam pipelines



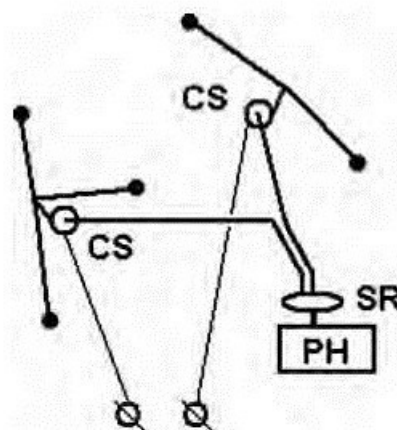
Steam Supply - Layout

- Central separation station
- Satellite separation stations
- Individual separators

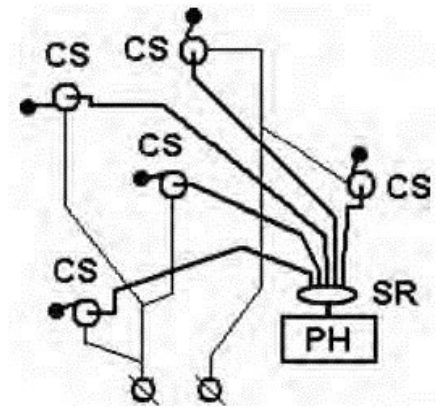
Central



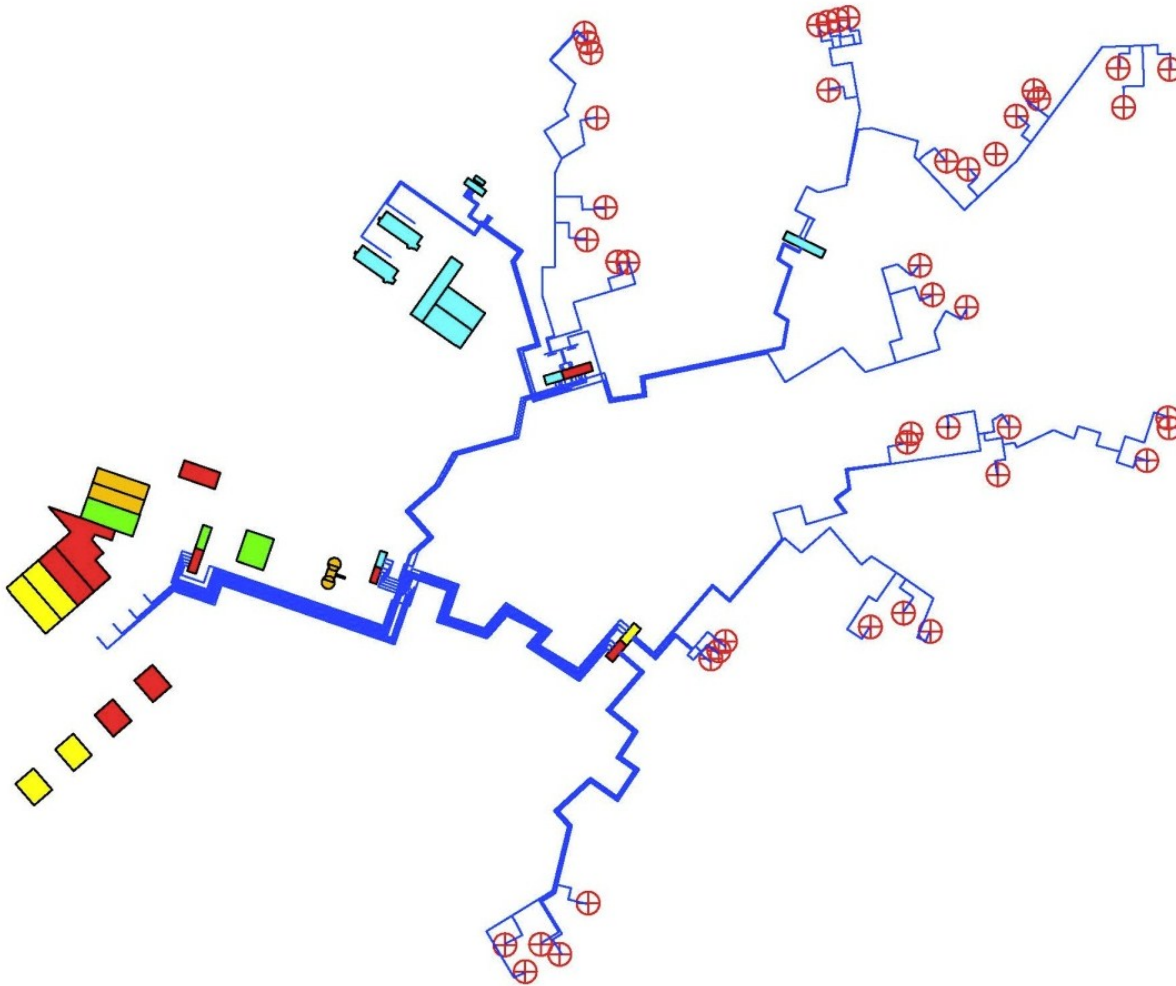
Satellite



Individual



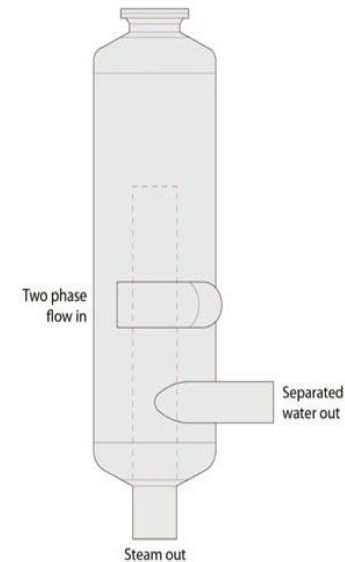
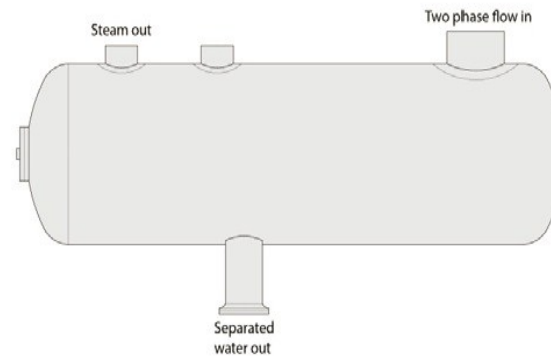
Power plant layout





Steam Supply - Separators

- Cyclone separators
- Gravity separators



- Efficiency
 - Steam separator and moisture separator should together achieve 99,99 % bw. liquid removal or better

Calculated example

- The presenter will go through a calculated example to show methods used for basic engineering within steam gathering system design. The example taken will be connected to the special conditions encountered in geothermal energy.

Example

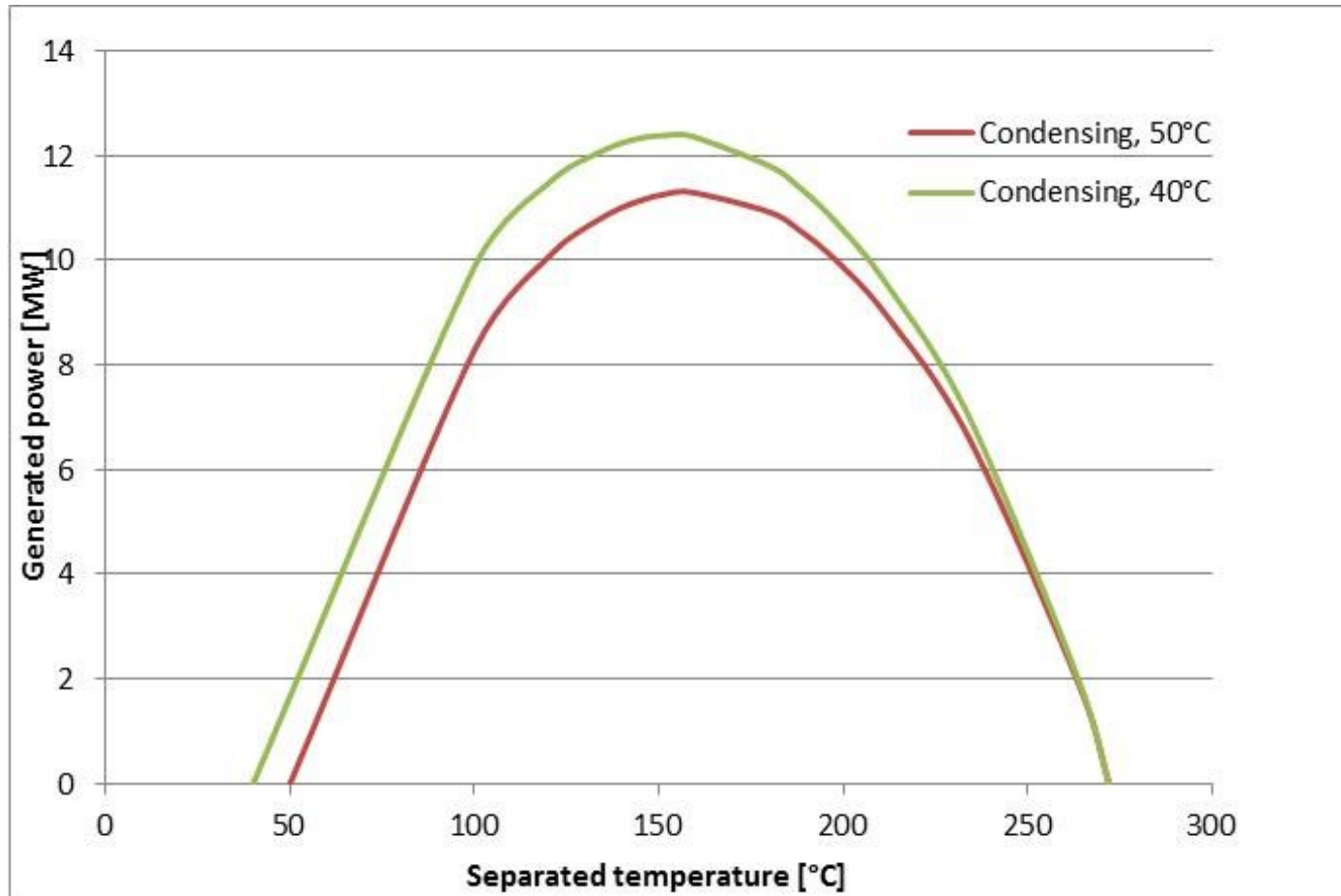
- Example for 1200 kJ/kg well enthalpy
 - 40-50°C condensing temperature
 - Back pressure

- Objective
 - Maximize the power production

- Assumptions

- We know the reservoir enthalpy
- We know the condenser temperature
- Separation pressure does not influence the well flow

Example, condensing unit

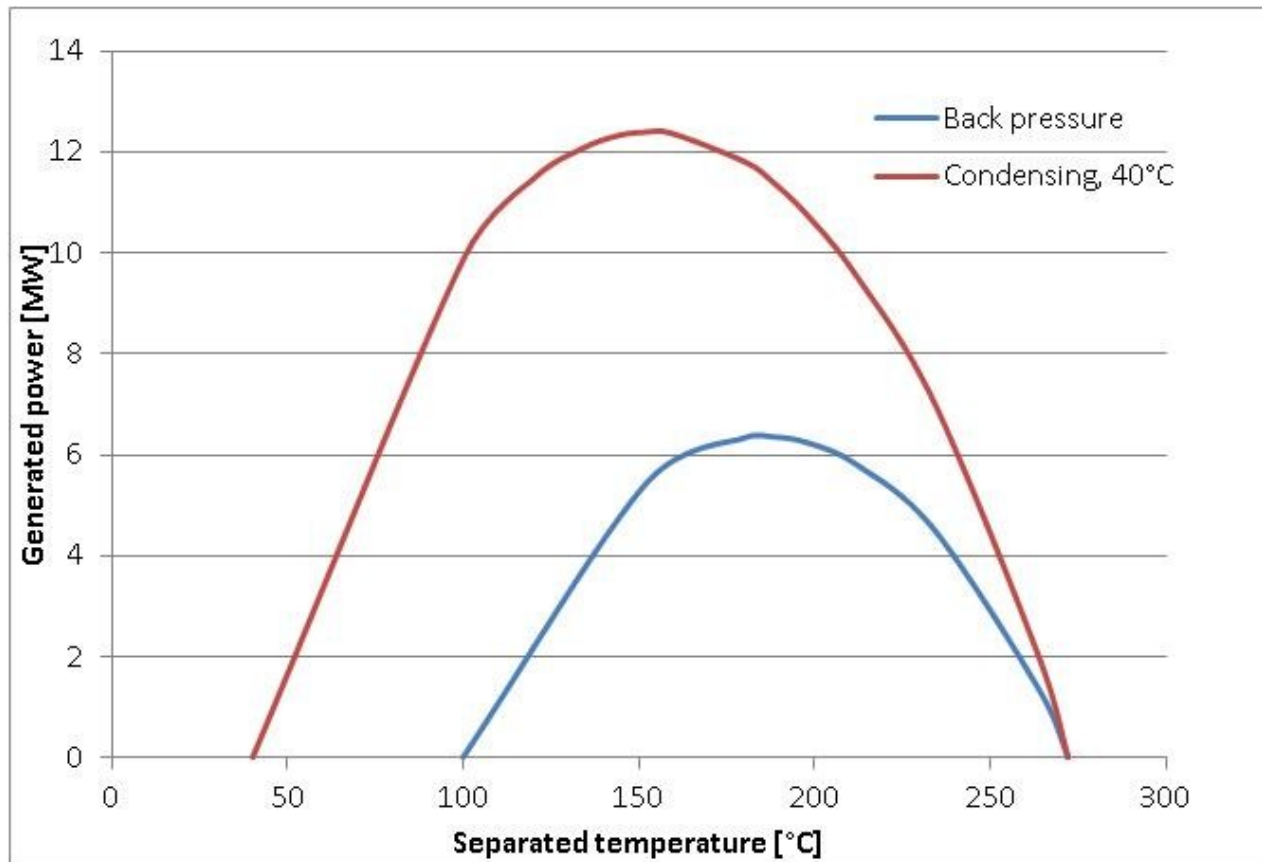


Example, condensing unit

- The maximum power will be 12,4 MW
 - Entalpy = 1200 kJ/kg
 - Condensing pressure 0,075 bara / temperature 40°C
 - Separation pressure 6 bar_a
 - Flow 100 kg/s

- What if we selected backpressure instead?

Example, back pressure

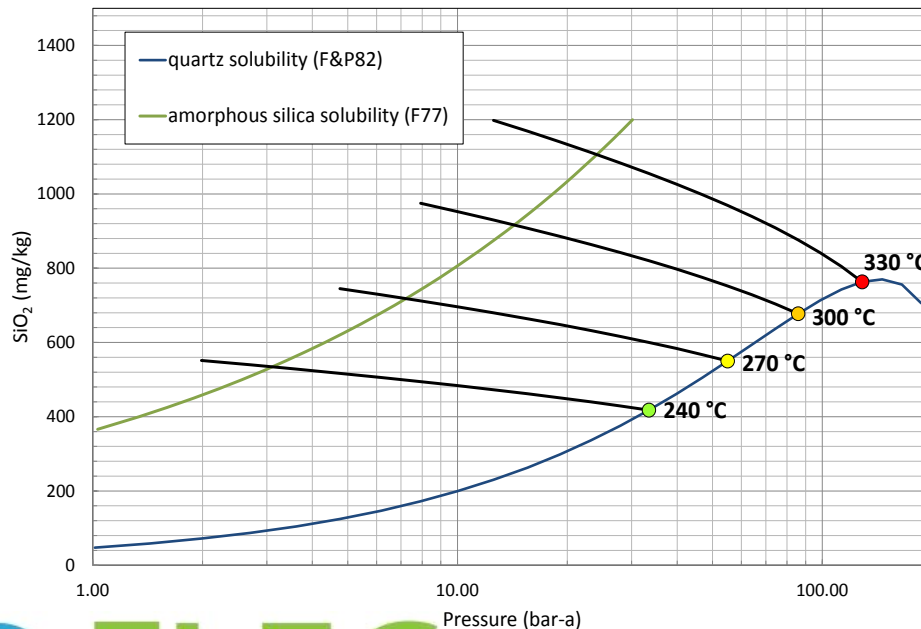


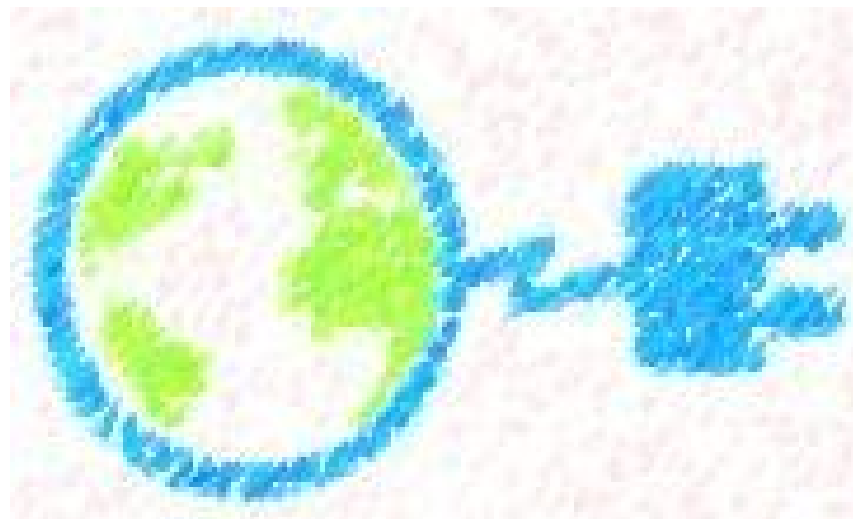
Example, back pressure

- The maximum power will be 6,4 MW
 - Entalpy = 1200 kJ/kg
 - Separation pressure 12 bar_a
 - Flow 100 kg/s

Example

- Optimum separation pressure is 6 bar_a, is that ok?
- Saturation temperature for 1200 kJ/kg is 273°C





Thank You!
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